



January 30, 2023

Albuquerque Bernalillo County Water Utility Authority
Attn: Travis Peacock, P.E., Industrial Pretreatment Engineer
4201 2nd St. SW
Albuquerque, New Mexico 87105

RE: Semi-Annual Report
Name: Intel Corporation
Permit Number: 2021A
Reporting Period: July 1, 2022 through December 31, 2022

Enclosed is Intel Corporation's Semi-Annual Report for the above stated reporting period as required in the Wastewater Discharge Permit for the facility noted above.

The following information is enclosed:

<u>Endorsement</u>	<u>Code</u>
Special Wastestream Pollutant Limitations - Cerium Cyanide Certification	CE
Average and Daily Effluent Flow Monitoring	CN
Grease Traps, Sand Traps and Oil/Water Separators	FM6
Hazardous Air Pollutants Certification	GS
Hazardous Substances and Pretreatment Wastes for Permit # 2021A	HAPS
2021A pH Monitoring	HZ3
Reporting Certification	PH3
Special Wastestream Pollutant Limitations for Permit 2021A	RC
Toxic Organic Management Plan Certification Statement	SWSP
Self-Monitoring	TC3
Source Reduction and Waste Minimization Statement	SM
	WM

Attachments:

- A – Intel NM Grease Trap Pumping Manifests – H2 2022
- B – SWSP and Cerium Sampling Report
- C – Self-Monitoring Analytical Results – NMP and Ethylene Glycol

To clarify any information submitted, please contact Lauren Gomez at (505) 794-9035 or by email at lauren.gomez@intel.com.

Sincerely,

Mindy Koch
NM Site Corporate Services Manager

Enclosures

EHS001

ENDORSEMENT CE

SPECIAL WASTESTREAM POLLUTANT LIMITATIONS FOR PERMIT 2021A

COMPLIANCE REQUIREMENT: The concentration of Cerium in the flow through the sampling point shall not exceed that shown below:

POLLUTANT	MAXIMUM FOR ANY 1-DAY	MONTHLY AVERAGE	MONITORING FREQUENCY
Cerium	12.0 mg/L	3.0 mg/L	CY'20 Monthly CY'21 Semi-annual*

MONITORING REQUIREMENT: The Permittee is required to sample the site discharge for the above pollutants weekly (once per month) at the permitted sample point. Sample to be taken using 24-hour composite sampler and to be coordinated with Pretreatment for SWRP influent/effluent sampling.

* Starting in January 2021, sampling will go down to semi-annually (4-day sampling event) to mirror the other special waste stream pollutants (In, Ga, Pt).

REPORTING REQUIREMENT: The Permittee is required to report monthly sample data in their Semi-Annual Report as part of the "Special Wastestream Pollutant Report".

Semi-annual sampling for Cerium with the SWSP metals endorsement occurred from October 24th through October 27th 2022. Semi-annual sampling results are attached (Attachment B) for reference.

Requirements of Endorsement CE have been met for the reporting period of this Semi-Annual Report.

ENDORSEMENT CN

CYANIDE CERTIFICATION

COMPLIANCE REQUIREMENT: See below.

MONITORING REQUIREMENT: None required by the Permittee.

REPORTING REQUIREMENT: The Permittee shall report either the presence or absence of Cyanide compounds on the premises during the reporting period. Example CYANIDE CERTIFICATION STATEMENTS are shown below. The Permittee shall submit the appropriate certification statement shown below with each semi-annual report submittal.

* * * *

CYANIDE CERTIFICATION STATEMENT (CYANIDE NOT PRESENT)

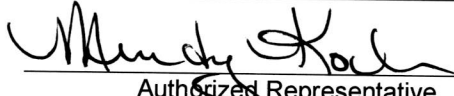
I hereby certify that no cyanide compounds are stored or used on the premises at this time and that no cyanide compounds were stored or used on the premises during the current permit reporting period. I further certify that the presence of any cyanide compound on the premises shall be reported to the Industrial Waste Engineer (873-7047) within 24 hours of receipt of the compound, regardless of the intended use or disposition of the material.

Facility Name: _____
Permit No.: _____ Date: _____
Signature: _____ Title: _____
Authorized Representative

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CYANIDE CERTIFICATION STATEMENT (CYANIDE PRESENT)

I hereby certify that cyanide compounds were stored or used on the premises during the current permit reporting period.

Facility Name: Intel Corporation
Permit No.: 2021A Date: 1/30/23
Signature:  Title: NM Corporate Services Manager
Authorized Representative

Cyanide compounds present on the NM site during this reporting period are listed below:

Chemical Ingredient	CAS
Sodium Dichloroisocyanurate	2893-78-9
Sodium Nitroferricyanide	14402-89-2
Hexylcyanobiphenyl	41122-70-7
2-Propenoic acid, 2-methyl-, 3-cyano-3,5-dihydro-2H-cyclopenta[b]furan-6-yl ester, polymer with 1-ethylcyclopentyl 2-methyl-2-propenoate	1193666-36-2
2-Propenoic acid, 2-methyl-, 2-[(3-cyano-3,5-dihydro-2H-cyclopenta[b]furan-6-yl)oxy]-2-oxoethyl ester, polymer with 1-ethylcyclopentyl 2-methyl-2-propenoate, 3-hydroxytricyclo[3.3.1.1 ^{3,7}]dec-1-yl 2-methyl-2-propenoate and 1-methyl-1-tricyclo[3.3.1.1 ^{3,7}]dec-1-ylethyl 2-methyl-2-propenoate, di-Me 2,2'-(1,2-diazenediyl)bis[2-methylpropanoate]-initiated (LVE # L-10-0209)	

ENDORSEMENT FM6

AVERAGE AND DAILY EFFLUENT FLOW MONITORING

COMPLIANCE REQUIREMENT: The holder of this Permit must meet the requirements of 40 CFR 403.12(e)(1), and shall submit to the Pretreatment Program, along with the semi-annual report during the months of January and July, a report which shall include a record of measured or estimated average and maximum daily flows for the reporting period of the effluent from this facility. The report shall also include a copy of this endorsement, with the relevant information filled in below.

The Pretreatment Section may allow for verifiable estimates of these flows, where justified by cost or feasibility considerations.

MONITORING REQUIREMENT: Average and maximum daily flows of all regulated process streams and, as necessary, other effluent streams from the facility.

REPORTING REQUIREMENT: The Permittee shall submit information showing the measured average daily and maximum daily flow, in gallons per day (gpd) to the Pretreatment Program from each of the following:

1. Regulated process streams; and
2. Other streams as necessary to allow use of the Combined Waste Stream Formula.

The permit holder shall submit flow meter calibration documentation with the semi-annual reports.

Average Daily Flow:	<u>1,758,809</u>	gallons per day
Peak Daily Flow:	<u>2,221,359</u>	gallons per day
Peak Daily Flow occurred on:	<u>9/22/2022</u>	date

DAILY EFFLUENT FLOW MONITORING

Per 40 CFR 403.12(e)(1) Intel is submitting measured average and maximum flow data for regulated process streams and un-regulated streams.

July 2022

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
7/1/2022	1,237	282	948	290
7/2/2022	1,367	348	1,011	356
7/3/2022	1,160	148	1,003	157
7/4/2022	1,129	147	973	156
7/5/2022	1,341	325	1,007	334
7/6/2022	1,352	372	972	381
7/7/2022	1,217	214	995	223
7/8/2022	1,449	486	955	494
7/9/2022	1,175	178	989	186
7/10/2022	1,316	341	966	350
7/11/2022	1,301	352	940	361
7/12/2022	1,175	179	988	188
7/13/2022	1,462	464	990	472
7/14/2022	1,198	204	985	212
7/15/2022	1,202	147	1,047	155
7/16/2022	1,216	195	1,012	203
7/17/2022	1,166	161	997	169
7/18/2022	1,418	476	933	485
7/19/2022	1,168	160	999	168
7/20/2022	1,200	161	1,031	169
7/21/2022	1,121	158	954	166
7/22/2022	1,098	154	935	162
7/23/2022	1,395	479	908	487
7/24/2022	1,092	151	932	160
7/25/2022	1,140	152	979	161
7/26/2022	1,146	153	984	162
7/27/2022	1,158	144	1,005	152
7/28/2022	1,306	309	989	317
7/29/2022	1,378	313	1,056	321
7/30/2022	1,201	136	1,056	145
7/31/2022	1,186	145	1,032	153
	gpm	gpd		
Average	1,241	1,786,815		
Peak	1,462	2,105,931	Peak Date	7/13/2022

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August 2022

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
8/1/2022	1,184	144	1,032	152
8/2/2022	1,321	306	1,007	315
8/3/2022	1,276	278	990	286
8/4/2022	1,174	182	983	190
8/5/2022	1,188	143	1,037	152
8/6/2022	1,158	143	1,006	152
8/7/2022	1,326	314	1,003	322
8/8/2022	1,105	143	953	152
8/9/2022	1,254	313	932	321
8/10/2022	1,107	152	947	160
8/11/2022	1,101	147	945	156
8/12/2022	1,306	308	989	316
8/13/2022	1,095	157	930	166
8/14/2022	1,230	319	902	328
8/15/2022	1,101	152	941	160
8/16/2022	1,090	152	930	160
8/17/2022	1,232	306	917	314
8/18/2022	1,154	153	993	161
8/19/2022	1,343	247	1,088	255
8/20/2022	1,232	228	996	236
8/21/2022	1,146	152	985	160
8/22/2022	1,182	153	1,021	161
8/23/2022	1,300	316	975	325
8/24/2022	1,135	152	974	160
8/25/2022	1,240	313	918	322
8/26/2022	1,138	153	976	161
8/27/2022	1,178	217	953	225
8/28/2022	1,152	248	895	257
8/29/2022	1,052	146	898	155
8/30/2022	1,196	236	952	244
8/31/2022	1,200	241	951	249
	gpm	gpd		
Average	1,190	1,713,781		
Peak	1,343	1,934,238	Peak Date	8/19/2022

September 2022

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
9/1/2022	1,064	153	903	162
9/2/2022	1,195	311	876	319
9/3/2022	1,051	146	897	154
9/4/2022	1,115	205	901	214
9/5/2022	1,146	259	878	267
9/6/2022	1,046	153	885	162
9/7/2022	1,202	319	875	327
9/8/2022	1,050	154	888	162
9/9/2022	1,050	154	888	162
9/10/2022	1,212	310	894	318
9/11/2022	1,109	153	948	161
9/12/2022	1,263	318	937	326
9/13/2022	1,109	148	953	157
9/14/2022	1,189	157	1,024	165
9/15/2022	1,218	208	1,002	216
9/16/2022	1,206	264	933	273
9/17/2022	1,247	316	923	324
9/18/2022	1,146	166	972	174
9/19/2022	1,091	152	930	161
9/20/2022	1,073	151	914	160
9/21/2022	1,263	318	937	326
9/22/2022	1,288	310	970	318
9/23/2022	1,229	158	1,063	166
9/24/2022	1,064	144	912	152
9/25/2022	1,052	148	896	156
9/26/2022	1,200	310	881	318
9/27/2022	1,246	317	921	326
9/28/2022	1,049	147	893	156
9/29/2022	1,064	147	909	156
9/30/2022	1,135	161	966	169
	gpm	gpd		
Average	1,146	1,649,951		
Peak	1,288	1,854,990	Peak Date	9/22/2022

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October 2022

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
10/1/2022	1,107	153	947	161
10/2/2022	1,181	305	868	313
10/3/2022	1,232	308	916	316
10/4/2022	1,091	143	939	152
10/5/2022	1,184	144	1,031	153
10/6/2022	1,242	306	927	315
10/7/2022	1,282	310	964	318
10/8/2022	1,121	147	965	156
10/9/2022	1,310	310	991	318
10/10/2022	1,277	313	956	321
10/11/2022	1,150	147	995	156
10/12/2022	1,259	307	944	315
10/13/2022	1,238	321	909	329
10/14/2022	1,205	169	1,027	178
10/15/2022	1,112	151	953	159
10/16/2022	1,398	458	932	467
10/17/2022	1,182	173	1,001	181
10/18/2022	1,193	160	1,025	168
10/19/2022	1,440	479	953	487
10/20/2022	1,203	166	1,029	174
10/21/2022	1,298	271	1,019	279
10/22/2022	1,300	375	917	383
10/23/2022	1,203	313	882	321
10/24/2022	1,165	175	981	184
10/25/2022	1,246	298	939	306
10/26/2022	1,271	313	950	321
10/27/2022	1,143	158	976	166
10/28/2022	1,316	325	983	333
10/29/2022	1,322	321	992	329
10/30/2022	1,300	318	973	327
10/31/2022	1,108	155	945	164
	gpm	gpd		
Average	1,228	1,768,799		
Peak	1,440	2,073,875	Peak Date	10/19/2022

November 2022

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
11/1/2022	1,297	318	970	327
11/2/2022	1,365	318	1,039	326
11/3/2022	1,149	158	983	166
11/4/2022	1,492	414	1,070	422
11/5/2022	1,299	244	1,047	252
11/6/2022	1,097	155	934	164
11/7/2022	1,357	381	969	389
11/8/2022	1,229	261	960	269
11/9/2022	1,126	156	962	164
11/10/2022	1,157	155	993	164
11/11/2022	1,204	204	991	213
11/12/2022	1,410	435	967	443
11/13/2022	1,138	156	973	164
11/14/2022	1,189	157	1,024	165
11/15/2022	1,172	157	1,007	165
11/16/2022	1,237	167	1,062	175
11/17/2022	1,543	483	1,051	491
11/18/2022	1,171	156	1,007	164
11/19/2022	1,213	157	1,048	165
11/20/2022	1,212	163	1,041	171
11/21/2022	1,358	272	1,078	280
11/22/2022	1,326	220	1,098	228
11/23/2022	1,414	321	1,084	329
11/24/2022	1,195	162	1,025	171
11/25/2022	1,194	157	1,029	166
11/26/2022	1,191	164	1,019	172
11/27/2022	1,346	322	1,016	330
11/28/2022	1,399	325	1,066	334
11/29/2022	1,262	163	1,091	171
11/30/2022	1,279	211	1,060	219
	gpm	gpd		
Average	1,267	1,825,016		
Peak	1,543	2,221,359	Peak Date	11/17/2022

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December 2022

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
12/1/2022	1,274	267	999	275
12/2/2022	1,325	318	998	326
12/3/2022	1,275	164	1,103	173
12/4/2022	1,162	148	1,006	157
12/5/2022	1,212	157	1,047	165
12/6/2022	1,353	321	1,024	330
12/7/2022	1,200	159	1,033	167
12/8/2022	1,336	317	1,011	325
12/9/2022	1,204	160	1,035	168
12/10/2022	1,362	324	1,029	333
12/11/2022	1,138	160	970	168
12/12/2022	1,216	163	1,045	171
12/13/2022	1,334	327	999	335
12/14/2022	1,250	166	1,075	174
12/15/2022	1,204	175	1,020	183
12/16/2022	1,333	317	1,008	325
12/17/2022	1,185	168	1,009	176
12/18/2022	1,331	319	1,003	327
12/19/2022	1,195	162	1,024	171
12/20/2022	1,263	161	1,094	169
12/21/2022	1,411	333	1,070	342
12/22/2022	1,160	157	995	165
12/23/2022	1,301	321	973	329
12/24/2022	1,124	156	960	164
12/25/2022	1,198	163	1,026	171
12/26/2022	1,326	323	995	331
12/27/2022	1,167	157	1,002	165
12/28/2022	1,205	158	1,039	166
12/29/2022	1,360	328	1,023	336
12/30/2022	1,213	159	1,045	167
12/31/2022	1,317	311	997	320
	gpm	gpd		
Average	1,256	1,808,492		
Peak	1,411	2,032,492	Peak Date	12/21/2022

ENDORSEMENT GS

GREASE TRAPS, SAND TRAPS AND OIL/WATER SEPARATORS

COMPLIANCE REQUIREMENT: Facilities with grease traps, sand traps or oil/water separators shall periodically inspect the operation of these devices and remove accumulated grease, sand, oil or grit as required to prevent discharge of such pollutants (or materials) to the sanitary sewer.

MONITORING REQUIREMENT: The Permittee shall perform periodic inspections, as required, to assure timely removal of accumulated materials.

REPORTING REQUIREMENT: The Permittee shall document in each semi-annual report the method used to dispose of materials removed from grease traps, sand traps or oil/water separators. This must include a narrative statement, along with copies of the manifest forms for each material removed from the Permittee's facility during the reporting period. If no materials are removed during the reporting period, a statement of that fact must be submitted. Sample statements are provided below.

* * * *

Intel NM's grease trap pumping manifests for H2 2022 are included as Attachment A. The RR5 grease traps have continued to be pumped twice a month for the H2 reporting period.

A grease trap inspection was conducted by ABCWUA on 6/30/2022. An issue concerning the grease trap by the office lead to it being taken out of service and its piping was rerouted to a bi-monthly pumped 55-gal drum. The grease trap by the pot wash was identified as having a crack during the 8/18/22 pumping performed by AAA and it was taken out of service immediately. Grease trap calculations and replacement specifications were approved by ABCWUA and the grease trap was replaced 11/16/22. On 9/29/22, the grease trap under the table was investigated concerning potential issues. The integrity of the grease trap itself was verified. Mop water from powerwashing the floors was found to have gone into the box outside of the trap and a pipe going to the grease trap was found to be clogged but was immediately cleaned out. The cover of the under the table grease trap was noted as needing repair, however, the cover was verified as functioning correctly and the issue identified was that the cover was heavy. Discussion is ongoing with corporate services and the café staff to input a sealant for the cover and to replace the cover with a lighter material within the grease trap specifications. Further inspection of the piping is ongoing. The RR7 grease interceptor was pumped on 7/7/2022 for the ABCWUA inspection follow up. This grease interceptor has not been in use since 2014 but it is routinely inspected and pumped in the event that a minimal amount of rainwater has gone past the cover and into the box due to it being outdoors. A project is in place to replace this interceptor for use of the RR7 café. Use of the interceptor replacement is conditional upon receiving an exemption from ABCWUA.

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GREASE, SAND, OIL OR GRIT SHIPPING CERTIFICATION STATEMENT – NO SHIPMENTS

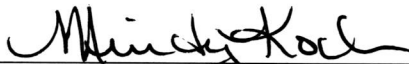
I hereby certify that the permitted facility HAS active grease traps, sand traps or oil/water separators and NO shipments of accumulated grease, oil, sand or grit have occurred during this reporting period.

Facility Name: _____
Permit No.: _____ Date: _____
Signature: _____ Title: _____
Authorized Representative

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GREASE, SAND, OIL OR GRIT SHIPPING CERTIFICATION STATEMENT - SHIPMENTS

I hereby certify that the permitted facility HAS active grease traps, sand traps or oil/water separators and shipments of accumulated grease, oil, sand or grit HAVE occurred during this reporting period. Copies of manifests are attached.

Facility Name: Intel Corporation
Permit No.: 2021A Date: 1/30/23
Signature:  Title: NM Corporate Services Manager
Authorized Representative

ENDORSEMENT HAPS

HAZARDOUS AIR POLLUTANTS CERTIFICATION

COMPLIANCE REQUIREMENT: The Permittee shall not use the treatment and controls located at the POTW to comply with its NESHAP.

MONITORING REQUIREMENT: None required by the Permittee.

REPORTING REQUIREMENT: The Permittee shall submit the appropriate certification statement shown below with each semi-annual report submittal.

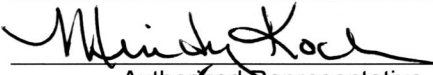
* * * *

NESHAP CERTIFICATION STATEMENT

I hereby certify that this facility does not use the treatment and controls located at the POTW to comply with its NESHAP.

Facility Name: Intel Corporation

Permit No.: 2021A Date: 1/30/23

Signature:  Title: NM Corporate Services Manager

Authorized Representative

ENDORSEMENT HZ3

HAZARDOUS SUBSTANCES AND PRETREATMENT WASTES

FOR PERMIT # 2021A

COMPLIANCE REQUIREMENT: The permittee shall insure that: 1) all pretreatment processes are handled in accordance with applicable Resource Conservation and Recovery Act (RCRA) regulations, 2) no materials removed by a pretreatment process are reintroduced into the waste stream, and, 3) hazardous substances stored on-site are not discharged to the sanitary sewer. In other words, disposal of pretreatment wastes or hazardous substances into the sanitary sewer is strictly forbidden.

MONITORING REQUIREMENTS: None required by the Permittee.

REPORTING REQUIREMENTS: The permittee shall document in each semi-annual report, the method used to dispose of materials removed by the pretreatment process and/or hazardous substances stored on-site. This must include a narrative statement, along with a summary of all hazardous materials generated from the NM site for the reporting period. All original manifests are to be maintained in the permittee's regulatory files and be available to the Water Authority upon request. If no hazardous substances or pretreatment wastes are removed during the reporting period, a statement of that fact must be submitted. Sample statements are provided.

* * * *

HAZARDOUS SUBSTANCES AND PRETREATMENT WASTES CERTIFICATION
STATEMENT

I hereby certify that NO shipments of hazardous substances or pretreatment wastes have occurred during this reporting period. **NOT APPLICABLE**

Facility Name: _____

Permit No.: _____ Date: _____

Signature: _____ Title: _____

Authorized Representative

US EPA ID. No. _____ (IF APPLICABLE)

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* * * *

HAZARDOUS SUBSTANCES AND PRETREATMENT WASTES CERTIFICATION STATEMENT

I hereby certify that shipments of hazardous substances or pretreatment wastes HAVE occurred during this reporting period. A summary of these shipments has been included with this report.

Facility Name: Intel Corporation

Permit No.: 2021A Date: 1/30/23

Signature:  Title: NM Corporate Services
Manager

Authorized Representative

US EPA ID. No. NMD000609339 (IF APPLICABLE)

**HAZARDOUS SUBSTANCES AND PRETREATMENT
WASTE MANAGEMENT**

Intel Corporation utilizes Veolia Environmental Services Technical Solutions, Evoqua Water Technologies, Clean Harbors Environmental and Alpha-Omega Recycling for removal and disposal of all hazardous substances generated at the New Mexico site.

Veolia Environmental Services Technical Solutions, Evoqua Water Technologies, Clean Harbors Environmental Services and Alpha-Omega Recycling are EPA permitted Treatment Storage and Disposal Facilities (TSDFs). The addresses of the facilities are below:

Veolia Environmental Services Technical Solutions
9131 East 96th Avenue
Henderson, CO 80640
Phone Number: (303) 289-4827

Evoqua Water Technologies
2430 Rose Place
Roseville, MN 55113
Phone Number: (651) 638-1330

Clean Harbors Environmental Services
1340 West Lincoln Street
Phoenix, AZ 85007
Phone Number: (602) 258-6155

Alpha-Omega Recycling
315 Whatley Road
Longview, TX 75604
Phone Number: (903) 297-7272

A summary report of all hazardous materials generated from the New Mexico site for the reporting period is included. All original manifests are maintained in our regulatory files and are available to the Water Authority upon request.

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Shipping Doc. Number	Ship Date	Profile Number	Waste Name	Quantity (lbs)	Quantity (tons)
017066142FLE	7/1/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
002071697VES	7/1/2022	256683	CLEANSORB COLUMNS - CS200PD	765	0.38
016893687FLE	7/3/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017066143FLE	7/3/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
016893688FLE	7/4/2022	DECANT HCL37%	Decant HCl37%	38	0.02
016527297FLE	7/5/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
016893689FLE	7/6/2022	DECANT HCL37%	Decant HCl37%	38	0.02
022047940JJK	7/6/2022	7919597	Slurry Copper Wastewater Resin	1702	0.85
017066144FLE	7/7/2022	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
016498846FLE	7/8/2022	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
016527298FLE	7/8/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017064600FLE	7/8/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017064601FLE	7/11/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017066145FLE	7/11/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
002071661VES	7/11/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	41560	20.78
017064602FLE	7/12/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017064603FLE	7/13/2022	DECANT HCL37%	Decant HCl37%	38	0.02
016527299FLE	7/14/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017064604FLE	7/15/2022	DECANT HCL37%	Decant HCl37%	38	0.02
016498847FLE	7/18/2022	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017064605FLE	7/18/2022	DECANT HCL37%	Decant HCl37%	76	0.04
017066146FLE	7/18/2022	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	30	0.02
017064606FLE	7/20/2022	DECANT HCL37%	Decant HCl37%	38	0.02
022047941JJK	7/20/2022	7919597	Slurry Copper Wastewater Resin	1543	0.77
016527300FLE	7/21/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
001855855VES	7/21/2022	483253	SOLVENT, GENERAL-MIXED (GSW/SOG)	31640	15.82
017064607FLE	7/22/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017064608FLE	7/25/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017066147FLE	7/25/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
002071704VES	7/25/2022	663314	ROS CYLINDER SPENT RESIN FROM CLEANSORB	186	0.09
017064609FLE	7/26/2022	DECANT HCL37%	Decant HCl37%	38	0.02
016498848FLE	7/27/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
016527301FLE	7/27/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017360090FLE	7/27/2022	DECANT HCL37%	Decant HCl37%	38	0.02
016527302FLE	7/28/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017066148FLE	7/28/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	20	0.01
017360091FLE	7/28/2022	DECANT HCL37%	Decant HCl37%	38	0.02
002071708VES	7/28/2022	256683	CLEANSORB COLUMNS - CS200PD	765	0.38
002071662VES	7/28/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	40500	20.25

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002071708VES	7/28/2022	1103743	PARTICLE FILTERS FOR CLEAN/RETURN	131	0.07
002071708VES	7/28/2022	1103743	PARTICLE FILTERS FOR CLEAN/RETURN	141	0.07
002071708VES	7/28/2022	1103744	PARTICLE PIPING/BALL VALVES CLEAN/RETURN	47	0.02
002071708VES	7/28/2022	1103744	PARTICLE PIPING/BALL VALVES CLEAN/RETURN	142	0.07
017360092FLE	8/1/2022	DECANT HCL37%	Decant HCl37%	76	0.04
017365741FLE	8/1/2022	DECANSTR-03	Decant Drum SR-03, corrosive	46	0.02
017066149FLE	8/3/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017365663FLE	8/3/2022	DECANT HCL37%	Decant HCl37%	38	0.02
016498849FLE	8/4/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017365664FLE	8/5/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017365687FLE	8/5/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017365665FLE	8/8/2022	DECANT HCL37%	Decant HCl37%	76	0.04
002071663VES	8/8/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	40700	20.35
017365666FLE	8/10/2022	DECANT HCL37%	Decant HCl37%	38	0.02
002071712VES	8/10/2022	256683	CLEANSORB COLUMNS - CS200PD	765	0.38
017365667FLE	8/11/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017365688FLE	8/12/2022	DECANTPBR-800	Decant Drum PBR 800	22	0.01
017365742FLE	8/12/2022	DECANSTR-03	Decant Drum SR-03, corrosive	46	0.02
002071633VES	8/12/2022	548571	CONCENTRATED COPPER WASTE (CCW)	28940	14.47
016527427FLE	8/15/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017365668FLE	8/15/2022	DECANT HCL37%	Decant HCl37%	76	0.04
017365669FLE	8/16/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017365670FLE	8/17/2022	DECANT HCL37%	Decant HCl37%	38	0.02
022047942JK	8/17/2022	7919597	Slurry Copper Wastewater Resin	1685	0.84
017066150FLE	8/18/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	40	0.02
002071605VES	8/18/2022	483253	SOLVENT, GENERAL-MIXED (GSW/SOG)	30500	15.25
002071714VES	8/18/2022	548571	CONCENTRATED COPPER WASTE (CCW)	36300	18.15
017066151FLE	8/19/2022	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017365671FLE	8/19/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017449711FLE	8/19/2022	CH2316475	Liquid Waste from F09 Trench	2500	1.25
017365672FLE	8/22/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017365689FLE	8/22/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
002071719VES	8/22/2022	533232	DEBRIS, LEAD	101.4116	0.05
002071719VES	8/22/2022	533232	DEBRIS, LEAD	123.4576	0.06
002071719VES	8/22/2022	533232	DEBRIS, LEAD	121.253	0.06
002071719VES	8/22/2022	533232	DEBRIS, LEAD	125.6622	0.06
002071719VES	8/22/2022	533232	DEBRIS, LEAD	94.7978	0.05
002071719VES	8/22/2022	533232	DEBRIS, LEAD	37.4782	0.02
002071718VES	8/22/2022	256683	CLEANSORB COLUMNS - CS200PD	765	0.38
002071664VES	8/22/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	39600	19.80

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002071717VES	8/22/2022	1102894	P4 PIPING/BALL VALVES CLEAN & RETURN	82	0.04
002071717VES	8/22/2022	1103743	PARTICLE FILTERS FOR CLEAN/RETURN	147	0.07
002071717VES	8/22/2022	1103743	PARTICLE FILTERS FOR CLEAN/RETURN	150	0.08
002071717VES	8/22/2022	1103744	PARTICLE PIPING/BALL VALVES CLEAN/RETURN	148	0.07
002071717VES	8/22/2022	317498	P4 TRAPS FOR CLEAN & RETURN	89	0.04
002071717VES	8/22/2022	317498	P4 TRAPS FOR CLEAN & RETURN	87	0.04
017066152FLE	8/23/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017365673FLE	8/23/2022	DECANT HCL37%	Decant HCl37%	38	0.02
016527428FLE	8/24/2022	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017365740FLE	8/24/2022	DECANSTR-03	Decant Drum SR-03, corrosive	46	0.02
017365674FLE	8/25/2022	DECANT HCL37%	Decant HCl37%	76	0.04
002071720VES	8/25/2022	442983	LABPACK	920	0.46
002071720VES	8/25/2022	533335	DEBRIS, SOLVENT-HAZARDOUS	126	0.06
002071720VES	8/25/2022	533335	DEBRIS, SOLVENT-HAZARDOUS	130	0.07
002071720VES	8/25/2022	683966	PHOTORESIST RESIN	159	0.08
002071720VES	8/25/2022	713453	HMDS DEBRIS	44	0.02
002071720VES	8/25/2022	862445	TOXIC WAFER WASTE	21	0.01
002071720VES	8/25/2022	202100	IPA CONTAMINATED WIPES	603	0.30
002071720VES	8/25/2022	202100	IPA CONTAMINATED WIPES	294	0.15
002071720VES	8/25/2022	202100	IPA CONTAMINATED WIPES	534	0.27
002071720VES	8/25/2022	442923	BROKEN MERCURY LIGHT BULBS	8	0.00
002071720VES	8/25/2022	442913	DEBRIS, ARSENIC	124	0.06
002071720VES	8/25/2022	442913	DEBRIS, ARSENIC	135	0.07
002071720VES	8/25/2022	442913	DEBRIS, ARSENIC	87	0.04
002071720VES	8/25/2022	442913	DEBRIS, ARSENIC	126	0.06
002071720VES	8/25/2022	442913	DEBRIS, ARSENIC	122	0.06
002071720VES	8/25/2022	442913	DEBRIS, ARSENIC	128	0.06
002071720VES	8/25/2022	442913	DEBRIS, ARSENIC	121	0.06
002071720VES	8/25/2022	442913	DEBRIS, ARSENIC	107	0.05
002071720VES	8/25/2022	442913	DEBRIS, ARSENIC	134	0.07
002071720VES	8/25/2022	442913	DEBRIS, ARSENIC	130	0.07
002071720VES	8/25/2022	366524	AEROSOL CANS	29	0.01
002071720VES	8/25/2022	693403	SOLVENTS, SPIN ON GLASS	144	0.07
002071720VES	8/25/2022	691900	DEBRIS, HOUSE VACUUM	97	0.05
002071720VES	8/25/2022	692557	LIQUIFIED REFRIGERATING CYLINDERS	8	0.00
002071720VES	8/25/2022	1053096	STAINLESS STEEL PART W/ PHOTSENSITIZER	506	0.25
002071720VES	8/25/2022	399825	EDT PARTS	188	0.09
002071720VES	8/25/2022	385814	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	106	0.05
002071720VES	8/25/2022	385814	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	167	0.08
002071720VES	8/25/2022	385814	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	170	0.09
002071720VES	8/25/2022	385814	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	104	0.05

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002071720VES	8/25/2022	1060314	SULFURIC ACID HEEL	78	0.04
002071720VES	8/25/2022	1060314	SULFURIC ACID HEEL	53	0.03
002071720VES	8/25/2022	1060314	SULFURIC ACID HEEL	54	0.03
002071720VES	8/25/2022	1060314	SULFURIC ACID HEEL	39	0.02
002071720VES	8/25/2022	1060314	SULFURIC ACID HEEL	41	0.02
002071720VES	8/25/2022	1060314	SULFURIC ACID HEEL	129	0.06
002071720VES	8/25/2022	1060314	SULFURIC ACID HEEL	47	0.02
002071720VES	8/25/2022	1060314	SULFURIC ACID HEEL	52	0.03
002071720VES	8/25/2022	1060314	SULFURIC ACID HEEL	49	0.02
002071720VES	8/25/2022	1060314	SULFURIC ACID HEEL	50	0.03
017365743FLE	8/26/2022	DECANTSR-03	Decant Drum SR-03, corrosive	180	0.09
017066153FLE	8/29/2022	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	20	0.01
017365675FLE	8/29/2022	DECANT HCL37%	Decant HCl37%	76	0.04
002071715VES	8/29/2022	548571	CONCENTRATED COPPER WASTE (CCW)	34320	17.16
017354224FLE	8/30/2022	DECANTRK-927	Decant Drum RK-927, corrosive	22	0.01
017365690FLE	8/30/2022	DECANTPBR-800	Decant Drum PBR 800	22	0.01
016527429FLE	8/31/2022	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017365676FLE	8/31/2022	DECANT HCL37%	Decant HCl37%	38	0.02
022040595JJK	8/31/2022	9919333	Slurry Copper Wastewater Resin	2071	1.04
017066154FLE	9/2/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017360093FLE	9/2/2022	DECANT HCL37%	Decant HCl37%	38	0.02
002071723VES	9/2/2022	1102894	P4 PIPING/BALL VALVES CLEAN & RETURN	82	0.04
002071723VES	9/2/2022	317498	P4 TRAPS FOR CLEAN & RETURN	86	0.04
002071723VES	9/2/2022	317498	P4 TRAPS FOR CLEAN & RETURN	85	0.04
017360094FLE	9/5/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017360095FLE	9/6/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017365744FLE	9/6/2022	DECANTSR-03	Decant Drum SR-03, corrosive	138	0.07
002071716VES	9/6/2022	548571	CONCENTRATED COPPER WASTE (CCW)	31320	15.66
016527430FLE	9/7/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017067374FLE	9/7/2022	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017365691FLE	9/7/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017360096FLE	9/8/2022	DECANT HCL37%	Decant HCl37%	38	0.02
002071665VES	9/8/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	39540	19.77
017067375FLE	9/9/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
002071728VES	9/9/2022	256683	CLEANSORB COLUMNS - CS200PD	765	0.38
017067362FLE	9/12/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017067373FLE	9/12/2022	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017360097FLE	9/12/2022	DECANT HCL37%	Decant HCl37%	114	0.06
017365745FLE	9/12/2022	DECANTSR-03	Decant Drum SR-03, corrosive	46	0.02
017360098FLE	9/14/2022	DECANT HCL37%	Decant HCl37%	38	0.02
002071733VES	9/14/2022	548571	CONCENTRATED COPPER WASTE (CCW)	40220	20.11

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023497363JJK	9/14/2022	7919597	Slurry Copper Wastewater Resin	1670	0.84
017365746FLE	9/15/2022	DECANSTR-03	Decant Drum SR-03, corrosive	46	0.02
001855987VES	9/15/2022	448115	SOLVENT, GENERAL FAB 11S	28880	14.44
017067370FLE	9/16/2022	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017360099FLE	9/16/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017365692FLE	9/16/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
002071741VES	9/16/2022	663314	ROS CYLINDER SPENT RESIN FROM CLEANSORB	186	0.09
002071732VES	9/17/2022	548571	CONCENTRATED COPPER WASTE (CCW)	37800	18.90
016527303FLE	9/19/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017360100FLE	9/19/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017365747FLE	9/19/2022	DECANSTR-03	Decant Drum SR-03, corrosive	46	0.02
002071666VES	9/19/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	39500	19.75
017067360FLE	9/20/2022	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017365748FLE	9/21/2022	DECANSTR-03	Decant Drum SR-03, corrosive	46	0.02
017368663FLE	9/21/2022	DECANT HCL37%	Decant HCl37%	76	0.04
002071731VES	9/22/2022	548571	CONCENTRATED COPPER WASTE (CCW)	41480	20.74
016527304FLE	9/26/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017353711FLE	9/26/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	40	0.02
017365749FLE	9/26/2022	DECANSTR-03	Decant Drum SR-03, corrosive	46	0.02
017368668FLE	9/26/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017067361FLE	9/27/2022	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017368669FLE	9/27/2022	DECANT HCL37%	Decant HCl37%	76	0.04
002071743VES	9/27/2022	1109544	CONC. METALS WASTE CMW-RR	37900	18.95
017368670FLE	9/30/2022	DECANT HCL37%	Decant HCl37%	38	0.02
002071744VES	9/30/2022	1109544	CONC. METALS WASTE CMW-RR	27340	13.67
002071711VES	9/30/2022	256683	CLEANSORB COLUMNS - CS200PD	765	0.38
017353709FLE	10/3/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	30	0.02
017365750FLE	10/3/2022	DECANSTR-03	Decant Drum SR-03, corrosive	46	0.02
017368671FLE	10/3/2022	DECANT HCL37%	Decant HCl37%	76	0.04
002071667VES	10/3/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	39800	19.90
016527305FLE	10/4/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017067358FLE	10/4/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017353708FLE	10/4/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
002071745VES	10/4/2022	1109544	CONC. METALS WASTE CMW-RR	29240	14.62
017365751FLE	10/5/2022	DECANSTR-03	Decant Drum SR-03, corrosive	166	0.08
017368672FLE	10/6/2022	DECANT HCL37%	Decant HCl37%	38	0.02
002071746VES	10/7/2022	1109544	CONC. METALS WASTE CMW-RR	33880	16.94
016527306FLE	10/10/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017067356FLE	10/10/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017353707FLE	10/10/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017368673FLE	10/10/2022	DECANT HCL37%	Decant HCl37%	76	0.04

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002071753VES	10/10/2022	256683	CLEANSORB COLUMNS - CS200PD	765	0.38
002071754VES	10/10/2022	1103743	PARTICLE FILTERS FOR CLEAN/RETURN	139	0.07
002071754VES	10/10/2022	1103743	PARTICLE FILTERS FOR CLEAN/RETURN	142	0.07
002071754VES	10/10/2022	1103744	PARTICLE PIPING/BALL VALVES CLEAN/RETURN	141	0.07
002071755VES	10/10/2022	61641	LEAD-ACID BATTERIES (DAMAGED)	633	0.32
017354225FLE	10/11/2022	DECANTRK-927	Decant Drum RK-927, corrosive	12	0.01
017365752FLE	10/11/2022	DECANTSR-03	Decant Drum SR-03, corrosive	93	0.05
002071747VES	10/11/2022	1109544	CONC. METALS WASTE CMW-RR	39900	19.95
016527307FLE	10/12/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017368674FLE	10/12/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017065280FLE	10/13/2022	DECANT-CUPUR-U	Decant CUPUR U 1004 EL	75	0.04
017066155FLE	10/13/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
002071606VES	10/13/2022	483253	SOLVENT, GENERAL-MIXED (GSW/SOG)	38600	19.30
017066156FLE	10/14/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017067355FLE	10/17/2022	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017365753FLE	10/17/2022	DECANTSR-03	Decant Drum SR-03, corrosive	107	0.05
017368675FLE	10/17/2022	DECANT HCL37%	Decant HCl37%	76	0.04
002071668VES	10/17/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	40600	20.30
017365754FLE	10/18/2022	DECANTSR-03	Decant Drum SR-03, corrosive	46	0.02
016527309FLE	10/19/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017066157FLE	10/19/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017365677FLE	10/19/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017365678FLE	10/20/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017365755FLE	10/20/2022	DECANTSR-03	Decant Drum SR-03, corrosive	83	0.04
002071669VES	10/20/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	40220	20.11
017365679FLE	10/21/2022	DECANT HCL37%	Decant HCl37%	38	0.02
016527310FLE	10/24/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
016893690FLE	10/24/2022	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017066158FLE	10/24/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017365680FLE	10/24/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017066159FLE	10/25/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017365681FLE	10/25/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017365757FLE	10/25/2022	DECANTSR-03	Decant Drum SR-03, corrosive	90	0.05
002071761VES	10/25/2022	1102894	P4 PIPING/BALL VALVES CLEAN & RETURN	81	0.04
002071761VES	10/25/2022	317498	P4 TRAPS FOR CLEAN & RETURN	170	0.09
002071762VES	10/25/2022	1102894	P4 PIPING/BALL VALVES CLEAN & RETURN	81	0.04
002071762VES	10/25/2022	317498	P4 TRAPS FOR CLEAN & RETURN	168	0.08
002071763VES	10/25/2022	1102894	P4 PIPING/BALL VALVES CLEAN & RETURN	79	0.04
002071763VES	10/25/2022	317498	P4 TRAPS FOR CLEAN & RETURN	168	0.08
002071738VES	10/27/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	40180	20.09

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017353701FLE	10/28/2022	DECANT HCL37%	Decant HCl37%	38	0.02
016893691FLE	10/31/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017067368FLE	10/31/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017353700FLE	10/31/2022	DECANT HCL37%	Decant HCl37%	38	0.02
016527311FLE	11/1/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017353699FLE	11/1/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017365756FLE	11/1/2022	DECANSTR-03	Decant Drum SR-03, corrosive	90	0.05
017066126FLE	11/2/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017067369FLE	11/2/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017353698FLE	11/3/2022	DECANT HCL37%	Decant HCl37%	38	0.02
002071737VES	11/3/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	38880	19.44
016893693FLE	11/4/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017067364FLE	11/7/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	20	0.01
017353697FLE	11/7/2022	DECANT HCL37%	Decant HCl37%	76	0.04
017721428FLE	11/7/2022	DECANSTR-03	Decant Drum SR-03, corrosive	180	0.09
001855986VES	11/7/2022	448115	SOLVENT, GENERAL FAB 11S	35360	17.68
002071788VES	11/7/2022	366527	SULFURIC ACID, LIQUID	30400	15.20
017066127FLE	11/8/2022	DECANTPBR-800	Decant Drum PBR 800	21	0.01
017067365FLE	11/9/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017353696FLE	11/9/2022	DECANT HCL37%	Decant HCl37%	38	0.02
016893694FLE	11/10/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017066128FLE	11/10/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017353695FLE	11/10/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017721429FLE	11/10/2022	DECANSTR-03	Decant Drum SR-03, corrosive	180	0.09
002071736VES	11/10/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	40820	20.41
002071729VES	11/10/2022	548571	CONCENTRATED COPPER WASTE (CCW)	7400	3.70
017066129FLE	11/13/2022	DECANTPBR-800	Decant Drum PBR 800	21	0.01
017067363FLE	11/13/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017353694FLE	11/13/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017065229FLE	11/14/2022	DECANSTR-03	Decant Drum SR-03, corrosive	90	0.05
017353693FLE	11/14/2022	DECANT HCL37%	Decant HCl37%	38	0.02
002071800VES	11/14/2022	1102894	P4 PIPING/BALL VALVES CLEAN & RETURN	110	0.06
002071800VES	11/14/2022	317498	P4 TRAPS FOR CLEAN & RETURN	144	0.07
017354226FLE	11/15/2022	DECANTRK-927	Decant Drum RK-927, corrosive	75	0.04
016893695FLE	11/16/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017065228FLE	11/16/2022	DECANSTR-03	Decant Drum SR-03, corrosive	90	0.05
017365702FLE	11/16/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
002071735VES	11/16/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	40340	20.17
017065227FLE	11/17/2022	DECANSTR-03	Decant Drum SR-03, corrosive	90	0.05
017066130FLE	11/17/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017353692FLE	11/17/2022	DECANT HCL37%	Decant HCl37%	38	0.02

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017354227FLE	11/17/2022	DECANTRK-927	Decant Drum RK-927, corrosive	350	0.18
002071797VES	11/17/2022	366535	PAINT RELATED MATERIALS	119	0.06
002071797VES	11/17/2022	442983	LABPACK	14	0.01
002071797VES	11/17/2022	533335	DEBRIS, SOLVENT-HAZARDOUS	82	0.04
002071797VES	11/17/2022	533335	DEBRIS, SOLVENT-HAZARDOUS	124	0.06
002071797VES	11/17/2022	683966	PHOTORESIST RESIN	65	0.03
002071797VES	11/17/2022	348802	AGITENE SOLVENT	172	0.09
002071797VES	11/17/2022	348802	AGITENE SOLVENT	38	0.02
002071797VES	11/17/2022	713453	HMDS DEBRIS	51	0.03
002071797VES	11/17/2022	131484	PHOTORESIST WASTE	348	0.17
002071797VES	11/17/2022	442918	SOLVENT, PHOTORESIST FAB 7	48	0.02
002071797VES	11/17/2022	533232	DEBRIS, LEAD	43	0.02
002071797VES	11/17/2022	533232	DEBRIS, LEAD	74	0.04
002071797VES	11/17/2022	202100	IPA CONTAMINATED WIPES	506	0.25
002071797VES	11/17/2022	202100	IPA CONTAMINATED WIPES	511	0.26
002071797VES	11/17/2022	202100	IPA CONTAMINATED WIPES	360	0.18
002071797VES	11/17/2022	442923	BROKEN MERCURY LIGHT BULBS	11	0.01
002071797VES	11/17/2022	442913	DEBRIS, ARSENIC	124	0.06
002071797VES	11/17/2022	442913	DEBRIS, ARSENIC	72	0.04
002071797VES	11/17/2022	442913	DEBRIS, ARSENIC	148	0.07
002071797VES	11/17/2022	442913	DEBRIS, ARSENIC	129	0.06
002071797VES	11/17/2022	442913	DEBRIS, ARSENIC	130	0.07
002071797VES	11/17/2022	442913	DEBRIS, ARSENIC	118	0.06
002071797VES	11/17/2022	442913	DEBRIS, ARSENIC	125	0.06
002071797VES	11/17/2022	442913	DEBRIS, ARSENIC	118	0.06
002071797VES	11/17/2022	366524	AEROSOL CANS	56	0.03
002071797VES	11/17/2022	366524	AEROSOL CANS	8	0.00
002071797VES	11/17/2022	693403	SOLVENTS, SPIN ON GLASS	317	0.16
002071797VES	11/17/2022	399773	SOLVENTS, HMDS	34	0.02
002071797VES	11/17/2022	399773	SOLVENTS, HMDS	28	0.01
002071797VES	11/17/2022	399773	SOLVENTS, HMDS	35	0.02
002071797VES	11/17/2022	1121181	SOLVENTS, HMDS LOOSEPACK	159	0.08
002071797VES	11/17/2022	1121181	SOLVENTS, HMDS LOOSEPACK	160	0.08
002071797VES	11/17/2022	1119360	ENTEGRIS BIBAS CYLINDER	400	0.20
002071797VES	11/17/2022	1119360	ENTEGRIS BIBAS CYLINDER	91	0.05
002071797VES	11/17/2022	1119361	ENTEGRIS VIPER CYLINDER	73	0.04
002071797VES	11/17/2022	1084203	ENTEGRIS GATEKEEPER CYLINDER	400	0.20
002071797VES	11/17/2022	691900	DEBRIS, HOUSE VACUUM	71	0.04
002071797VES	11/17/2022	692557	LIQUIFIED REFRIGERATING CYLINDERS	24	0.01
002071797VES	11/17/2022	399825	EDT PARTS	121	0.06
002071797VES	11/17/2022	385814	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	168	0.08
002071730VES	11/17/2022	548571	CONCENTRATED COPPER WASTE (CCW)	12120	6.06
002071797VES	11/17/2022	1060314	SULFURIC ACID HEEL	41	0.02
002071797VES	11/17/2022	1060314	SULFURIC ACID HEEL	102	0.05

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002071797VES	11/17/2022	1060314	SULFURIC ACID HEEL	34	0.02
002071797VES	11/17/2022	1060314	SULFURIC ACID HEEL	40	0.02
002071797VES	11/17/2022	1060314	SULFURIC ACID HEEL	75	0.04
002071797VES	11/17/2022	1060314	SULFURIC ACID HEEL	36	0.02
002071797VES	11/17/2022	1060314	SULFURIC ACID HEEL	66	0.03
002071797VES	11/17/2022	1060314	SULFURIC ACID HEEL	51	0.03
002071797VES	11/17/2022	1060314	SULFURIC ACID HEEL	55	0.03
002071797VES	11/17/2022	1060314	SULFURIC ACID HEEL	38	0.02
002071797VES	11/17/2022	1060314	SULFURIC ACID HEEL	70	0.04
002071797VES	11/17/2022	1060314	SULFURIC ACID HEEL	155	0.08
017065226FLE	11/18/2022	DECANSTR-03	Decant Drum SR-03, corrosive	90	0.05
017066131FLE	11/18/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017353691FLE	11/18/2022	DECANT HCL37%	Decant HCl37%	38	0.02
002071798VES	11/18/2022	256683	CLEANSORB COLUMNS - CS200PD	765	0.38
002071798VES	11/18/2022	663314	ROS CYLINDER SPENT RESIN FROM CLEANSORB	186	0.09
017065225FLE	11/21/2022	DECANSTR-03	Decant Drum SR-03, corrosive	90	0.05
017353690FLE	11/21/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017365704FLE	11/21/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
002071734VES	11/21/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	39620	19.81
016893700FLE	11/22/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017065224FLE	11/22/2022	DECANSTR-03	Decant Drum SR-03, corrosive	90	0.05
017365705FLE	11/22/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
002071799VES	11/22/2022	533232	DEBRIS, LEAD	30	0.02
017353689FLE	11/23/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017066132FLE	11/26/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017353688FLE	11/26/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017365706FLE	11/26/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017365758FLE	11/26/2022	DECANSTR-03	Decant Drum SR-03, corrosive	180	0.09
017353686FLE	11/28/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017365759FLE	11/28/2022	DECANSTR-03	Decant Drum SR-03, corrosive	90	0.05
002071766VES	11/28/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	40520	20.26
016893701FLE	11/29/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017353684FLE	11/29/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017353683FLE	11/30/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017365707FLE	11/30/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017365708FLE	12/1/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017365760FLE	12/1/2022	DECANSTR-03	Decant Drum SR-03, corrosive	90	0.05
002071607VES	12/1/2022	483253	SOLVENT, GENERAL-MIXED (GSW/SOG)	39900	19.95
017065233FLE	12/2/2022	DECANSTR-03	Decant Drum SR-03, corrosive	90	0.05
017353681FLE	12/2/2022	DECANT HCL37%	Decant HCl37%	38	0.02
002071803VES	12/2/2022	256683	CLEANSORB COLUMNS - CS200PD	765	0.38
016893698FLE	12/5/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01

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017065232FLE	12/5/2022	DECANTSR-03	Decant Drum SR-03, corrosive	90	0.05
017066133FLE	12/5/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017353680FLE	12/5/2022	DECANT HCL37%	Decant HCL37%	76	0.04
002071767VES	12/5/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	40580	20.29
017065231FLE	12/7/2022	DECANTSR-03	Decant Drum SR-03, corrosive	90	0.05
017353679FLE	12/7/2022	DECANT HCL37%	Decant HCL37%	38	0.02
017066134FLE	12/8/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017065230FLE	12/9/2022	DECANTSR-03	Decant Drum SR-03, corrosive	90	0.05
017720612FLE	12/9/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017354095FLE	12/12/2022	DECANT HCL37%	Decant HCL37%	76	0.04
017365710FLE	12/12/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	30	0.02
017720203FLE	12/12/2022	DECANTSR-03	Decant Drum SR-03, corrosive	90	0.05
017720613FLE	12/12/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
002071768VES	12/12/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	40060	20.03
017354096FLE	12/13/2022	DECANT HCL37%	Decant HCL37%	38	0.02
017720204FLE	12/13/2022	DECANTSR-03	Decant Drum SR-03, corrosive	90	0.05
017066135FLE	12/14/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017720205FLE	12/14/2022	DECANTSR-03	Decant Drum SR-03, corrosive	90	0.05
017065281FLE	12/15/2022	DECANT-CUPUR-U	Decant CUPUR U 1004 EL	71	0.04
017354097FLE	12/15/2022	DECANT HCL37%	Decant HCL37%	38	0.02
002071769VES	12/15/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	40580	20.29
017354098FLE	12/16/2022	DECANT HCL37%	Decant HCL37%	38	0.02
017365711FLE	12/16/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
002071813VES	12/16/2022	256683	CLEANSORB COLUMNS - CS200PD	765	0.38
017354099FLE	12/19/2022	DECANT HCL37%	Decant HCL37%	38	0.02
017365712FLE	12/19/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017720206FLE	12/19/2022	DECANTSR-03	Decant Drum SR-03, corrosive	180	0.09
017720614FLE	12/19/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017720207FLE	12/20/2022	DECANTSR-03	Decant Drum SR-03, corrosive	90	0.05
017354100FLE	12/21/2022	DECANT HCL37%	Decant HCL37%	38	0.02
002071770VES	12/21/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	34900	17.45
017065046FLE	12/22/2022	DECANT HCL37%	Decant HCL37%	38	0.02
017353706FLE	12/22/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017720208FLE	12/22/2022	DECANTSR-03	Decant Drum SR-03, corrosive	90	0.05
002071782VES	12/22/2022	548571	CONCENTRATED COPPER WASTE (CCW)	26720	13.36
017065047FLE	12/26/2022	DECANT HCL37%	Decant HCL37%	38	0.02
017365693FLE	12/26/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
017720210FLE	12/26/2022	DECANTSR-03	Decant Drum SR-03, corrosive	180	0.09
017720615FLE	12/26/2022	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
017065048FLE	12/27/2022	DECANT HCL37%	Decant HCL37%	38	0.02
017353705FLE	12/27/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01

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002071608VES	12/27/2022	483253	SOLVENT, GENERAL-MIXED (GSW/SOG)	39280	19.64
017353704FLE	12/28/2022	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.01
017365694FLE	12/28/2022	DECANTPBR-800	Decant Drum PBR 800	11	0.01
002071825VES	12/28/2022	256683	CLEANSORB COLUMNS - CS200PD	765	0.38
002071828VES	12/28/2022	1103743	PARTICLE FILTERS FOR CLEAN/RETURN	145	0.07
002071828VES	12/28/2022	1103743	PARTICLE FILTERS FOR CLEAN/RETURN	144	0.07
002071828VES	12/28/2022	1103744	PARTICLE PIPING/BALL VALVES CLEAN/RETURN	146	0.07
017065049FLE	12/29/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017720211FLE	12/29/2022	DECANTSR-03	Decant Drum SR-03, corrosive	90	0.05
017720616FLE	12/29/2022	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.01
002071805VES	12/29/2022	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	41060	20.53
017720212FLE	12/30/2022	DECANTSR-03	Decant Drum SR-03, corrosive	90	0.05
017720634FLE	12/30/2022	DECANT HCL37%	Decant HCl37%	38	0.02
017720213FLE	1/2/2023	DECANTSR-03	Decant Drum SR-03, corrosive	90	0.05
017721318FLE	1/2/2023	DECANT HCL37%	Decant HCl37%	38	0.02

ENDORSEMENT PH3

2021A pH MONITORING

COMPLIANCE REQUIREMENT: The Permittee is required to maintain a system to monitor the pH of the effluent from each acid waste neutralization unit continuously. This monitoring is required for information purposes only. The Permittee is required to maintain a system to monitor the pH of the effluent from the site outfall continuously. Compliance with the pH limit this permit will be determined at the designated sampling point at the site outfall.

MONITORING REQUIREMENT: See above.

REPORTING REQUIREMENT: The Permittee shall notify the Industrial Waste Engineer within 24 hours of becoming aware of a pH excursion at the Site Vault lasting more than 60 minutes including circumstances and corrective action taken.

The Permittee shall include with each semi-annual report, the results of pH monitoring conducted at the permit sample point during the reporting period. Results reported must include:

- 1) Daily maximum and time of occurrence.
- 2) Daily minimum and time of occurrence.
- 3) Duration in minutes of each individual excursion above or below limits set in this permit. Limits are those stated in the Ordinance unless otherwise noted.

As noted in 40 CFR 401.17

- 1) The total time during which the pH values are outside the required range of pH values shall not exceed seven (7) hours and 26 minutes in any calendar month.
- 2) No individual excursion from the range of pH values shall exceed 60 minutes.

On the evening of 8/7/2022, an electrical storm caused both outfall probes 1 and 2 to fail. The probes were removed and replaced with new, calibrated probes on 8/8/2022. Upon review of the pH data upstream of the outfall, there were no abnormal events that would have impacted the pH in the waste streams prior to reaching the outfall. Daily minimum and maximum pH values from upstream on 8/7/2022 and 8/8/2022 are listed in the August data to show that our pH was within range during the event. Intel notified ABCWUA on 8/8/2022 and a formal pH monitoring notification description was sent to ABCWUA on 8/12/2022 with no further actions required. The event has been closed.

CONTINUOUS pH MONITORING REPORT

July 2022 – August 2022

Site Outfall Daily Minimum and Maximum pH Report										
Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	
7/1/2022	6.71	21:15	9.86	4:25	8/1/2022	6.93	23:40	9.60	20:15	
7/2/2022	6.74	9:40	9.91	17:05	8/2/2022	6.79	13:50	9.72	18:20	
7/3/2022	6.79	11:40	10.02	20:10	8/3/2022	6.78	1:10	9.38	5:45	
7/4/2022	6.78	0:55	10.02	20:55	8/4/2022	6.81	23:20	9.31	15:45	
7/5/2022	6.32	19:55	9.85	14:25	8/5/2022	6.86	0:00	9.17	6:50	
7/6/2022	6.47	17:05	9.88	5:25	8/6/2022	6.88	1:25	8.98	20:55	
7/7/2022	6.83	23:10	9.60	4:45	8/7/2022 *	6.71	12:31	10.00	6:35	
7/8/2022	6.71	3:30	9.39	7:55	8/8/2022 *	6.77	19:49	10.06	10:57	
7/9/2022	6.88	23:50	9.71	10:50	8/9/2022	6.94	2:55	10.04	0:45	
7/10/2022	6.63	6:15	9.55	14:25	8/10/2022	6.99	21:50	9.79	4:15	
7/11/2022	6.56	1:05	9.49	16:35	8/11/2022	6.97	23:25	9.87	3:50	
7/12/2022	6.83	22:15	9.59	2:10	8/12/2022	6.87	21:20	9.73	5:40	
7/13/2022	6.47	21:30	9.42	9:05	8/13/2022	6.84	0:15	9.68	18:35	
7/14/2022	6.80	0:55	9.54	6:05	8/14/2022	6.76	15:45	9.69	7:35	
7/15/2022	6.70	21:35	9.44	13:35	8/15/2022	6.95	0:15	9.73	23:20	
7/16/2022	6.49	23:55	9.51	17:50	8/16/2022	7.28	23:55	9.66	13:55	
7/17/2022	6.46	0:10	9.56	17:25	8/17/2022	6.64	21:20	9.79	22:30	
7/18/2022	6.75	2:15	9.24	8:40	8/18/2022	7.00	0:05	9.69	19:20	
7/19/2022	6.84	21:45	9.42	12:00	8/19/2022	7.01	9:45	9.78	7:30	
7/20/2022	6.97	0:30	9.64	18:35	8/20/2022	6.66	0:20	9.94	18:30	
7/21/2022	6.72	20:45	9.59	5:50	8/21/2022	6.83	0:05	9.89	21:20	
7/22/2022	6.73	23:55	9.34	12:35	8/22/2022	6.86	21:30	9.94	4:00	
7/23/2022	6.66	0:15	9.59	13:15	8/23/2022	6.54	3:30	10.20	20:35	
7/24/2022	6.72	1:30	9.47	16:50	8/24/2022	6.79	2:15	10.57	2:50	
7/25/2022	6.77	23:40	9.32	13:25	8/25/2022	6.74	17:05	11.07	18:00	
7/26/2022	6.91	1:40	9.31	18:35	8/26/2022	6.75	19:30	10.76	6:15	
7/27/2022	6.78	14:50	9.54	18:35	8/27/2022	6.28	23:00	11.02	7:15	
7/28/2022	6.61	6:35	9.47	13:50	8/28/2022	6.55	0:35	10.84	2:30	
7/29/2022	6.82	9:20	9.41	5:40	8/29/2022	6.83	22:55	9.90	17:45	
7/30/2022	6.64	21:20	9.45	16:35	8/30/2022	6.74	23:55	10.83	5:45	
7/31/2022	6.86	6:25	9.48	21:10	8/31/2022	6.59	0:50	11.19	1:50	
Total Time pH Out of Range:				0	Total Time pH Out of Range:				0	

* Daily minimum and maximum pH data upstream of the outfall for 8/7/2022 through 8/8/2022 was used to verify that pH was within range due to probe failure at the outfall. pH was not out of range as there were no abnormal events that would have impacted the pH itself in the waste streams prior to reaching the outfall. See full explanation on previous page.

Intel Semi-Annual Wastewater Report | H2 2022

September 2022 – October 2022

Site Outfall Daily Minimum and Maximum pH Report									
Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence
9/1/2022	7.02	4:20	10.73	13:40	10/1/2022	6.21	22:50	10.08	5:50
9/2/2022	6.81	10:30	10.04	17:45	10/2/2022	5.64	5:30	10.53	22:05
9/3/2022	6.92	22:30	9.88	19:15	10/3/2022	5.48	6:10	10.35	2:30
9/4/2022	6.61	23:55	10.04	6:15	10/4/2022	7.05	1:20	10.60	21:15
9/5/2022	6.61	0:00	9.99	18:15	10/5/2022	6.67	22:40	10.13	4:25
9/6/2022	7.08	17:00	10.07	4:25	10/6/2022	6.64	10:10	9.57	5:05
9/7/2022	6.68	10:20	10.08	14:55	10/7/2022	6.49	1:30	9.53	20:25
9/8/2022	7.04	8:45	9.97	14:30	10/8/2022	6.49	15:00	9.61	8:40
9/9/2022	7.69	1:30	10.03	20:50	10/9/2022	6.59	22:15	9.65	6:00
9/10/2022	6.88	7:40	9.93	14:00	10/10/2022	6.48	17:45	9.62	2:00
9/11/2022	7.14	13:55	10.10	20:35	10/11/2022	6.87	0:00	9.73	23:55
9/12/2022	6.80	17:00	9.99	8:00	10/12/2022	6.55	23:35	9.61	18:10
9/13/2022	7.17	0:30	9.70	22:40	10/13/2022	6.63	0:05	9.71	21:00
9/14/2022	6.67	23:05	10.07	19:55	10/14/2022	6.69	11:10	9.94	3:35
9/15/2022	7.05	1:40	10.25	5:15	10/15/2022	6.68	6:25	9.68	9:25
9/16/2022	6.25	1:40	10.29	5:30	10/16/2022	6.50	7:15	9.68	15:05
9/17/2022	6.09	12:40	10.18	7:30	10/17/2022	6.64	0:25	9.78	2:50
9/18/2022	7.86	5:25	10.00	7:35	10/18/2022	7.55	21:35	9.76	20:30
9/19/2022	6.69	22:55	10.08	19:50	10/19/2022	6.60	22:25	9.65	13:20
9/20/2022	7.82	11:50	10.54	14:05	10/20/2022	6.78	16:45	10.06	23:40
9/21/2022	6.05	3:35	10.34	23:55	10/21/2022	6.78	23:55	9.73	21:25
9/22/2022	6.11	19:55	10.32	0:00	10/22/2022	6.62	14:05	9.74	23:20
9/23/2022	6.84	5:05	10.20	8:45	10/23/2022	6.49	11:15	9.69	21:15
9/24/2022	6.45	7:55	10.27	5:00	10/24/2022	6.69	23:20	9.64	1:05
9/25/2022	7.29	11:50	10.58	2:30	10/25/2022	6.69	1:30	9.53	6:25
9/26/2022	5.89	21:30	10.54	13:10	10/26/2022	6.70	19:05	9.54	21:30
9/27/2022	5.76	20:50	10.41	17:40	10/27/2022	6.84	23:50	9.78	13:30
9/28/2022	7.48	0:25	10.55	3:10	10/28/2022	6.61	21:05	9.52	23:30
9/29/2022	6.52	2:30	10.57	6:40	10/29/2022	6.44	12:40	9.64	19:40
9/30/2022	6.70	9:20	10.57	14:25	10/30/2022	6.40	15:30	9.80	2:00
					10/31/2022	7.56	0:10	9.65	18:10
Total Time pH Out of Range:				0	Total Time pH Out of Range:				0

Intel Semi-Annual Wastewater Report | H2 2022

November 2022 – December 2022

Site Outfall Daily Minimum and Maximum pH Report										
Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	
11/1/2022	6.59	3:40	9.85	23:50	12/1/2022	6.53	10:25	9.26	18:05	
11/2/2022	6.29	13:10	9.71	4:05	12/2/2022	6.38	11:00	9.32	23:55	
11/3/2022	6.34	13:35	9.97	1:55	12/3/2022	6.69	6:55	9.54	16:00	
11/4/2022	6.38	1:15	11.54	9:25	12/4/2022	6.68	11:40	9.48	8:50	
11/5/2022	6.59	0:05	9.85	23:55	12/5/2022	6.52	10:00	9.33	0:00	
11/6/2022	6.52	15:25	9.79	17:15	12/6/2022	6.50	10:50	9.57	23:15	
11/7/2022	6.64	18:45	9.73	4:40	12/7/2022	7.06	21:05	9.53	8:00	
11/8/2022	6.59	0:20	9.62	18:50	12/8/2022	6.43	3:15	9.57	20:00	
11/9/2022	6.61	4:40	9.56	13:30	12/9/2022	6.84	5:40	9.70	1:05	
11/10/2022	6.52	2:50	11.21	9:30	12/10/2022	6.50	20:50	9.57	9:15	
11/11/2022	6.77	10:20	9.61	20:35	12/11/2022	6.56	12:20	9.33	20:45	
11/12/2022	6.65	3:00	9.67	12:45	12/12/2022	6.62	13:35	9.76	17:45	
11/13/2022	6.88	5:35	9.71	9:15	12/13/2022	6.44	14:05	9.67	20:10	
11/14/2022	7.60	12:50	9.59	11:20	12/14/2022	6.64	14:05	9.94	5:05	
11/15/2022	6.82	3:05	9.51	10:35	12/15/2022	6.56	3:00	10.06	16:25	
11/16/2022	7.65	16:25	9.66	6:00	12/16/2022	6.37	3:45	9.92	11:20	
11/17/2022	6.46	23:25	9.75	11:10	12/17/2022	7.09	1:20	10.26	11:15	
11/18/2022	6.77	0:00	9.89	12:20	12/18/2022	6.00	13:45	9.77	16:55	
11/19/2022	6.58	9:35	9.17	1:25	12/19/2022	6.54	23:30	10.06	14:15	
11/20/2022	6.57	16:30	9.45	21:55	12/20/2022	6.86	0:00	9.70	3:05	
11/21/2022	6.55	23:50	9.42	1:10	12/21/2022	6.24	10:05	9.87	3:00	
11/22/2022	6.47	23:20	9.17	4:50	12/22/2022	6.50	12:15	10.19	2:05	
11/23/2022	6.54	23:55	9.17	1:45	12/23/2022	6.63	18:15	9.39	21:20	
11/24/2022	6.44	1:05	9.18	6:00	12/24/2022	7.14	7:50	9.46	2:40	
11/25/2022	6.29	23:50	9.31	8:00	12/25/2022	6.53	15:20	9.33	23:55	
11/26/2022	6.27	0:15	9.06	16:35	12/26/2022	6.66	13:10	9.35	0:00	
11/27/2022	6.24	15:20	9.20	20:10	12/27/2022	7.39	18:50	9.55	13:05	
11/28/2022	6.52	7:05	9.21	2:40	12/28/2022	6.54	21:05	9.33	2:25	
11/29/2022	6.97	23:35	9.21	3:20	12/29/2022	6.46	23:55	9.34	7:55	
11/30/2022	6.60	23:45	9.08	7:55	12/30/2022	6.36	1:40	9.36	6:45	
					12/31/2022	6.61	16:00	9.27	1:55	
Total Time pH Out of Range:				0	Total Time pH Out of Range:				0	

ENDORSEMENT RC

REPORTING CERTIFICATION

COMPLIANCE REQUIREMENT: The Permittee is required to certify all materials and information submitted with semi-annual reports is accurate and complete.

MONITORING REQUIREMENT: None

REPORTING REQUIREMENT: The Permittee must complete, sign and submit the Reporting Certification (shown below) with each semi-annual report.

* * * * *

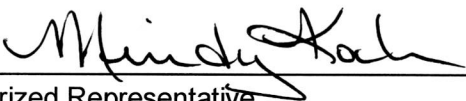
REPORTING CERTIFICATION

Facility Name: Intel Corporation

Permit Number: 2021A

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for known violations.

(Signature)



Authorized Representative

1/30/22

Date

ENDORSEMENT SWSP

SPECIAL WASTESTREAM POLLUTANT LIMITATIONS FOR PERMIT 2021A

COMPLIANCE REQUIREMENT: The concentration of the following pollutants at the permitted sampling point shall not exceed the discharge limits below:

Pollutant	Maximum For Any 1-Day	Monthly Average	Monitoring Frequency
Ammonia	5,418 lbs/day	2,200 lbs/day	Weekly*
Indium	0.30 mg/L	n/a	Semi-Annually**
Gallium	3.125 mg/L	n/a	Semi-Annually**
Platinum	0.10 mg/L	n/a	Semi-Annually**

MONITORING REQUIREMENT: *Ammonia: The permittee is required to sample the site discharge weekly (once per week) using Hach method 10031, or another method approved by the Industrial Pretreatment Engineer/Program (Pretreatment). **Indium, Gallium, and Platinum: The permittee is required to sample the site discharge semi-annually. Each semi-annual monitoring event must be performed four (4) days in a row.

All monitoring must be conducted using a 24 hour composite sampler at the permitted sample point. All analysis shall use 40 CFR 136 EPA approved methods unless approved by Pretreatment. If the EPA method is not applicable, the permittee must submit production values and calculations in each semi-annual report that show the concentrations of the above pollutants at the site outfalls.

Monitoring by the permittee may be increased at the discretion of Pretreatment.

The Water Authority has the option of recouping the costs from the Permittee for Pretreatment sampling.

REPORTING REQUIREMENT: The Permittee shall notify the Industrial Pretreatment Engineer via telephone (505-289-3439) within 12 hours if any Ammonia load is greater than the monthly average limit. If the Industrial Pretreatment Engineer does not answer, the shift supervisor at the SWRP control room shall be notified (505-289-3411). If any other limit is exceeded, follow standard permit reporting requirements.

The Permittee shall report Ammonia monthly results by the 10th of each month.

The Permittee shall report on a semi-annual basis via the Semi-Annual (SA) report all "Special Wastestream Pollutants" in a single report of that title. The report shall:

- Be provided in an excel spreadsheet format with all results, flow and lbs/day load calculated and compared against limits.

- Include all client reports to be in compliance with the SM Endorsement.
- Semi-Annually the Permittee shall conduct accuracy checks per the analytical method and submit the results with each semi-annual report.

In compliance with the Endorsement SWSP reporting requirements, Intel NM submitted Ammonia reports to ABCWUA on 8/10/2022, 9/6/2022, 10/10/2022, 11/10/2022, 12/5/2022, and 1/9/2023 which included Ammonia data collected during the second half of 2022. A summary of Intel NM's analytical method accuracy checks performed during H2 2022 is included on the next page.

Semi-annual sampling for Platinum, Indium and Gallium was conducted from October 24th through October 27th, 2022. Semi-annual sampling results are attached (Attachment B) for reference.

Requirements of Endorsement SWSP have been met for the reporting period of this Semi-Annual Report.

Date	Ammonia Analytical Accuracy Checks (10 ppm Standard)
7/6/2022	10.1
7/13/2022	9.7
7/20/2022	10.3
7/27/2022	10.1
8/3/2022	11.0
8/10/2022	10.7
8/17/2022	10.6
8/24/2022	9.7
8/31/2022	9.5
9/7/2022	10.2
9/14/2022	10.3
9/21/2022	10.2
9/28/2022	10.1
10/5/2022	10.2
10/12/2022	9.8
10/19/2022	10.0
10/26/2022	9.5
11/2/2022	10.0
11/9/2022	10.0
11/16/2022	10.2
11/23/2022	10.0
11/30/2022	9.9
12/7/2022	10.0
12/14/2022	10.0
12/21/2022	10.0
12/28/2022	10.1

ENDORSEMENT TC3

TOXIC ORGANIC MANAGEMENT PLAN CERTIFICATION STATEMENT

COMPLIANCE REQUIREMENT: The most recent TOXIC ORGANIC (SOLVENT) MANAGEMENT PLAN (TOMP) submitted by the Permittee to the Industrial Waste Engineer remains in effect. The Permittee must notify the Industrial Waste Engineer, in writing, of any changes to the TOMP.

MONITORING REQUIREMENT: None required by the Permittee.

REPORTING REQUIREMENT: The Permittee shall continue to submit a TOXIC ORGANIC MANAGEMENT PLAN CERTIFICATION STATEMENT with each semiannual report. A sample certification statement has been provided below.

* * * *

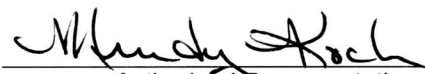
The Toxic Organic Management Plan (TOMP) was last modified in October 2021 and submitted to ABCWUA at the time of revision. The October 2021 updated version of the TOMP accurately reflects current site operations.

TOXIC ORGANIC MANAGEMENT PLAN CERTIFICATION STATEMENT

Based upon my inquiry of the person or persons directly responsible for managing compliance with the permit limitations [or pretreatment standard] for total toxic organics (TTO), I certify that, to the best of my knowledge and belief, no dumping of concentrated toxic organics into the wastewaters has occurred during this reporting period. I further certify that this facility is implementing the TOXIC ORGANIC MANAGEMENT PLAN (TOMP) submitted to the Industrial Waste Engineer.

Facility Name: Intel Corporation

Permit No.: 2021A Date: 1/30/22

Signature:  Title: NM Site Corporate Services Manager

Authorized Representative

ENDORSEMENT SM

SELF-MONITORING

COMPLIANCE REQUIREMENT: Per 40 CFR 403.12(n) the Permittee is required to submit all test results from self-monitoring sampling meeting the following criteria:

- Obtained at the designated sample site;
- Obtained through appropriate sampling techniques; and
- Analyzed in accordance with the procedures established in 40 CFR 136

MONITORING REQUIREMENT: The Permittee is not required to sample the effluent flow because the Water Authority monitors. However, if the Permittee does sample and meets the above criteria, results must be submitted.

REPORTING REQUIREMENT: Within 14 days after the Permittee becomes aware of sample results meeting the Compliance Requirement above, or 24 hours after the Permittee becomes aware of sample results indicating a violation of the Wastewater Discharge Permit, the Permittee is required to submit the following:

- The date, exact place, method, and time of sampling and the names of the person or person taking the samples'
- The dates analyses were performed;
- Who performed the analyses;
- The analytical techniques/methods used; and
- The results of such analyses

The Permittee subject to the reporting requirements established in this section shall retain for a minimum of three (3) years any records of monitoring activities and results and shall make such records available for inspection and copying. This period of retention shall be extended during the course of any unresolved litigation regarding the Permittee or Water Authority or when requested by the Industrial Pretreatment Engineer.

NOTE: Split samples between the Permittee and the Water Authority, which meet the Compliance Requirement, will be averaged. All other samples, which meet the Compliance Requirement, will be used as individual sampling events. All samples, which meet the Compliance Requirement, will be used to determine the following:

- Violations of the Permittee's Wastewater Discharge Permit; and/or
- Significant non-Compliance (see Section 3-9-1 of the Water Authority Sewer Use and Wastewater Control Ordinance).

In compliance with Endorsement SM, sampling was conducted for Ethylene Glycol (EG) and 1-Methyl-2-pyrrolidinone (NMP) at Intel's outfall on August 29th, 2022. Intel NM received analytical results on September 13th, 2022 and submitted the results to ABCWUA on September 23rd, 2022. EG and NMP in recent years have been included in our semi-annual reporting of our endorsement regulated metals. Both are analytes currently reported by our site for the EPA's Toxic Release Inventory (TRI) annual reporting, and this additional sampling has been implemented to bolster the data collected for use in TRI annual reporting. Neither analytes have a sampling established procedure in 40 CFR 136, but were submitted to ABCWUA per Endorsement SM guidelines. The sample report results are included as Attachment C.

In compliance with Endorsement SM, semi-annual sampling for the special waste stream pollutants Indium, Gallium and Platinum was conducted from October 24th through October 27th, 2022. Intel NM received analytical results on November 14th and submitted the results to ABCWUA on November 28th, 2022. The sample report results are included as Attachment B.

ENDORSEMENT WM

POLLUTION PREVENTION THROUGH SOURCE REDUCTION AND WASTE MINIMIZATION

COMPLIANCE REQUIREMENT: Permittees shall endeavor, whenever feasible, to reduce or eliminate otherwise polluting substances in waste stream(s) by source reduction, waste minimization or more effective pretreatment.

MONITORING REQUIREMENT: None required by the Permittee.

REPORTING REQUIREMENTS: The Permittee shall include a narrative statement with each semi-annual report describing any source reduction, waste minimization or pretreatment efforts undertaken during the reporting period. If no such efforts are undertaken, the Permittee shall include a statement to that effect in the report.

Pollution Prevention through Source Reduction and Waste Minimization Statement

July 2022 – December 2022

Water Use Reduction Projects:

The Softer Water System (SWS) is expected to go online in the second quarter of 2023. The use of the SWS helps reduce water usage, on average ~200 gpm of consumption relief.

Source Reduction Projects:

None for this time period.

NM Site Recycling:

The Intel New Mexico has a site wide recycling rate goal of 90% that encompasses all waste sources.

Calcium fluoride (CaF) sludge, a byproduct of Intel NM's hydrofluoric waste treatment operations, is a useful product for a variety of purposes, including as an additive in cement and ceramic material mixtures. CaF sludge shipments from Intel NM during H2 2022 amounted to approximately 277 tons, 100% of which was recycled. Intel has gone to great lengths to partner with and provide CaF Sludge to a number of industrial users in order to maintain Intel NM's 100% CaF Sludge recycle rate and ensure that none of it goes to waste, even as market demand fluctuates.

Attachments

Attachment A – Intel NM Grease Trap Pumping Manifests – H2 2022

Attachment B – SWSP and Cerium Sampling Report

Attachment C – Self-Monitoring Analytical Results – NMP and Ethylene Glycol

ATTACHMENT A

Intel NM Grease Trap Manifests – H2 2022

RRS

AAA PUMPING SERVICE, INC. DISPOSAL TRIP MANIFEST
P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

RRS 79668

WASTE PRODUCER

PRODUCER'S NAME: INTEC PHONE: _____ APPROX. GALLONS: 150 DATE OF COLLECTION: 7/17/12

ADDRESS: 400 SAA RD CITY: RIO RANCHO STATE: NM ZIP: _____

WASTE TYPE: SAND OR GRIT GREASE
 OTHER - DESCRIBE _____

RESPON. PERSON: X SIGNATURE: [Signature] DATE: 7/17/12

TRUCK DRIVER'S SIGNATURE: X [Signature] DATE: 7/17/12 PERMIT NO.: PA

WASTE TRANSPORTER

DISPOSAL SITE

AAA Pumping Service Inc
 2855 2nd st sw
 Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON PREMISES TO SHOW PROOF OF PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

FORM M200 ©2000 AAA PUMPING SERVICE, INC.

RRS

Rio Rancho Grease Removal Device Report

Inspection Date <u>7-7-2022</u>	Service Date <u>7-7-2022</u>	Technician/Company <u>Raul Rivera</u>	Comments <u>AAA Pumping</u>
RRS Grease Trap			
Depth of water column in grease trap :			
Trap by Pot Wash <input checked="" type="checkbox"/> , 20"			
Trap Under Table <input type="checkbox"/> , 20"			
Trap by Office <input type="checkbox"/> , 15"			
Trap by Coffee Area, NW <input type="checkbox"/> , 15"			
Depth of FOG (fats, oils, grease)	Inches		
Depth of Solids	Inches	10	
	Inches	2	
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No		
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No		
Are the access covers in need of repair?	Yes/No		
FOG Passing by grease trap?	Yes/No		
Does grease trap need trap repair?	Yes/No		
Are there signs the grease trap walls may be deteriorating?	Yes/No		
Are there signs the grease trap may be leaking?	Yes/No		
Was the grease trap pressure washed?	Yes/No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed? <u>SCRAPED</u>	Yes/No		
Is there any leakage under the baffle wall?	Yes/No		
Was all grease removed from walls, ledges and ridges?	Yes/No		
Total Gallons pumped out:		50	
Location where grease was disposed of:			AAA Pumping Yard - RECYCLED

RRS

Rio Rancho Grease Removal Device Report

Inspection Date	Service Date	Technician/Company	Comments
7-7-2022	7-7-2022	RAUL RIVERA/AAA Pumping	
RRS Grease Trap			
Depth of water column in grease trap :			
Trap by Pot Wash <input type="checkbox"/> 20"			
Trap Under Table <input checked="" type="checkbox"/> 20"			
Trap by Office <input type="checkbox"/> 15"			
Trap by Coffee Area, NW <input type="checkbox"/> 15"			
Depth of FOG (fats, oils, grease)			Inches
Depth of Solids			1/2 Inches
			1/4 Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity			Yes <input checked="" type="radio"/> No <input type="radio"/>
Prior to opening is odor from the grease trap present 10' or greater?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Are the access covers in need of repair?			Yes <input checked="" type="radio"/> No <input type="radio"/>
FOG Passing by grease trap?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Does grease trap need trap repair?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Are there signs the grease trap walls may be deteriorating?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Are there signs the grease trap may be leaking?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Was the grease trap pressure washed?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Is there any leakage under the baffle wall?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Was all grease removed from walls, ledges and ridges?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Total Gallons pumped out:			50
Location where grease was disposed of:			AAA Pumping Yard - RECYCLED

Rio Rancho Grease Removal Device Report

RRS

Inspection Date	Service Date	Technician/Company	Comments
7/7/2022	7/7/2022	RAUL RIVERA/AAA Pumping	
RRS Grease Trap			
Depth of water column in grease trap :			
Trap by Pot Wash [], 20"			
Trap Under Table [], 20"			
Trap by Office [X], 15"			
Trap by Coffee Area, NW [], 15"			
Depth of FOG (fats, oils, grease)	1	Inches	
Depth of Solids	1/2	Inches	
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes	No	
Prior to opening is odor from the grease trap present 10' or greater?	Yes	No	
Are the access covers in need of repair?	Yes	No	
FOG Passing by grease trap?	Yes	No	
Does grease trap need trap repair?	Yes	No	
Are there signs the grease trap walls may be deteriorating?	Yes	No	
Are there signs the grease trap may be leaking?	Yes	No	
Was the grease trap pressure washed?	Yes	No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes	No	
Is there any leakage under the baffle wall?	Yes	No	
Was all grease removed from walls, ledges and ridges?	Yes	No	
Total Gallons pumped out:	20		
Location where grease was disposed of:	AAA		
			PUMPING WORKS YARD - RECYCLED
			BAFFLE MISSING (WORKING ON REPLACING) MARIO GARCIA

EHS Note: Identified issue with baffle in 6/30/22 ABCWUA inspection. Corrective actions of replacement in progress.

Rio Rancho Grease Removal Device Report

RRS

Inspection Date <u>7-7-2022</u> Service Date <u>7-7-2022</u> Technician/Company <u>Raul Rivera/AAA Pumping</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input type="checkbox"/> , 20"	
Trap Under Table <input type="checkbox"/> , 20"	
Trap by Office <input type="checkbox"/> , 15"	
Trap by Coffee Area, NW <input checked="" type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches <u>0</u> Inches
Depth of Solids	Inches <u>1/4</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee-pressure washed? <u>SCRAPED</u>	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA Pumping Yard - RECYCLED</u>

AAA PUMPING SERVICE, INC.
 P.O. BOX 12186 ALBUQUERQUE, NM 87195
 Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
 TRIP MANIFEST
85040

RR7

WASTE PRODUCER

PRODUCER'S NAME: INTEL RR7 APPROX. GALLONS: 1500 DATE OF COLLECTION: 7/7/12

ADDRESS: 4100 Soria Rd

CITY: RABO LAVALLE STATE: NM ZIP: _____ WASTE TYPE: SAND OR GRIT GREASE

RESPON. PERSON: X [Signature] DATE: 7/7/12 OTHER - DESCRIBE _____

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE: X [Signature] DATE: 7/7/12 PERMIT NO.: 0782

DISPOSAL SITE

AAA Pumping Service Inc
 2855 2nd st sw
 Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON PREMISES TO SHOW PROOF OF PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. **AAA PUMPING SERVICE, INC.** reserves the right to file legal action against the Waste Producer for falsification of information.

RR7

Rio Rancho Grease Removal Device Report

Inspection Date	Service Date	Technician/Company	Comments
RR7 Grease Trap	7-7-2022	AAA Pumping	
Depth of grease trap from Invert at Outlet Tee to Bottom of Outlet Chamber	60 Inches		
Depth of FOG (fats, oils, grease)	0 Inches		5 FEET
Depth of Solids	1 Inches		NO FOG
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No		
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No		
Are the access covers in need of repair?	Yes/No		
FOG Passing by grease trap?	Yes/No		
Does grease trap need immediate repair?	Yes/No		
Are there signs the grease trap walls may be deteriorating?	Yes/No		
Are there signs the grease trap may be leaking?	Yes/No		
Was the grease trap pressure washed?	Yes/No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No		
Is there any leakage under the baffle wall?	Yes/No		
Was all grease removed from walls, ledges and ridges?	Yes/No		
Total Gallons pumped out:	1500		
Location where grease was disposed of:	AAA		AAA Pumping YARD - RECYCLED

EHS Note: RR7 Grease Interceptor Inspection. The grease interceptor has not been in use since 2014. Project in place to replace for RR7 café.

RRS

AAA PUMPING SERVICE, INC. DISPOSAL TRIP MANIFEST
P.O. BOX 12186 ALBUQUERQUE, NM 87195 85678
Ph: (505) 345-3965 Fax: (505) 243-0314

WASTE PRODUCER	
PRODUCER'S NAME	<i>Intel RRS</i>
PHONE	
ADDRESS	<i>4100 SAVA Ad</i>
CITY	<i>Rio Rancho</i>
STATE	<i>NM</i>
ZIP	
APPROX. GALLONS	<i>150</i>
DATE OF COLLECTION	<i>7/22/22</i>
WASTE TYPE:	
<input type="checkbox"/> SAND OR GRIT	<input checked="" type="checkbox"/> GREASE
<input type="checkbox"/> OTHER - DESCRIBE	
RESPON. PERSON	<i>X Mc Tiff</i>
DATE	<i>7/22/22</i>
WASTE TRANSPORTER	
TRUCK DRIVER'S SIGNATURE	<i>X [Signature]</i>
DISPOSAL SITE	
DATE	<i>7/22/22</i>
PERMIT NO.	

AAA Pumping Service Inc 2855 2nd st sw Albuquerque, NM 87102	MANIFEST MUST BE KEPT ON PREMISES TO SHOW PROOF OF PUMPING & LEGAL WASTE DISPOSAL
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Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Removal Device Report

Inspection Date <u>7-22-2022</u> Service Date <u>7-22-2022</u> Technician/Company <u>BILLY HART / AAA Pumping</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input checked="" type="checkbox"/> , 20"	
Trap Under Table <input type="checkbox"/> , 20"	
Trap by Office <input type="checkbox"/> , 15"	
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches <u>10</u> Inches Inches
Depth of Solids	Inches <u>1</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA Pumping Yard - Recycled</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>7-22-22</u> Service Date <u>7-22-22</u> Technician/Company <u>Billy Harris / AAA Pumping</u>	Comments
RMS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input type="checkbox"/> , 20"	
Trap Under Table <input checked="" type="checkbox"/> , 20"	
Trap by Office <input type="checkbox"/> , 15"	
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	$\frac{1}{16}$ Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	$\frac{1}{16}$ Inches
Prior to opening is odor from the grease trap present 10' or greater?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Are the access covers in need of repair?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
FOG Passing by grease trap?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Does grease trap need trap repair?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Are there signs the grease trap walls may be deteriorating?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Are there signs the grease trap may be leaking?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Was the grease trap pressure washed?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Is there any leakage under the baffle wall?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Was all grease removed from walls, ledges and ridges?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Total Gallons pumped out:	50
Location where grease was disposed of:	AAA Pumping Yard - Recycled

Rio Rancho Grease Removal Device Report

Inspection Date <u>7-22-22</u> Service Date <u>7-22-22</u> Technician/Company <u>Billy Harso / AAA Pumping</u>	Comments
ARS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input type="checkbox"/> , 20"	
Trap Under Table <input type="checkbox"/> , 20"	
Trap by Office <input checked="" type="checkbox"/> , 15"	
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches <u>1/16</u> Inches
Depth of Solids	Inches <u>0</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes <input checked="" type="radio"/> No <input type="radio"/>
Prior to opening is odor from the grease trap present 10' or greater?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Are the access covers in need of repair?	Yes <input checked="" type="radio"/> No <input type="radio"/>
FOG Passing by grease trap?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Does grease trap need trap repair?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Are there signs the grease trap walls may be deteriorating?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Are there signs the grease trap may be leaking?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Was the grease trap pressure washed?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Is there any leakage under the baffle wall?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Was all grease removed from walls, ledges and ridges?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA Pumping Yard - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>7-22-22</u> Service Date <u>7-22-22</u> Technician/Company <u>Billy Hartsig/AAA Pumping</u>	Comments
RR5 Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	
Trap Under Table [], 20"	
Trap by Office [], 15"	
Trap by Coffee Area, NW [X], 15"	
Depth of FOG (fats, oils, grease)	Inches 0
Depth of Solids	Inches 1/2
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No No
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No No
Are the access covers in need of repair?	Yes/No No
FOG Passing by grease trap?	Yes/No No
Does grease trap need trap repair?	Yes/No No
Are there signs the grease trap walls may be deteriorating?	Yes/No No
Are there signs the grease trap may be leaking?	Yes/No No
Was the grease trap pressure washed?	Yes/No No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No No
Is there any leakage under the baffle wall?	Yes/No No
Was all grease removed from walls, ledges and ridges?	Yes/No No
Total Gallons pumped out:	20
Location where grease was disposed of:	AAA Pumping Yard - Recycled
	BAFFLE WAS REMOVED AND CLEANED BEHIND, THEN PUT BACK

RRS
(180 GALLONS w/DRUM)

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
84967

WASTE PRODUCER

PRODUCER'S NAME Intel RRS APPROX. GALLONS 180 DATE OF COLLECTION 8/4/22
ADDRESS 4100 San Rd WASTE TYPE: SAND OR GRIT OIL RELEASE
CITY Rio Rancho STATE _____ ZIP _____ OTHER - DESCRIBE _____
RESPON. PERSON [Signature] DATE 8/4/22

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE [Signature] DATE 8/4/22 PERMIT NO. 2491

DISPOSAL SITE

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Removal Device Report

Inspection Date <u>8-4-2022</u> Service Date <u>8-4-2022</u> Technician/Company <u>BEL-HARD/AAA Pumping</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input checked="" type="checkbox"/> 20"	
Trap Under Table <input type="checkbox"/> 20"	
Trap by Office <input type="checkbox"/> 15"	
Trap by Coffee Area, NW <input type="checkbox"/> 15"	
Depth of FOG (fats, oils, grease)	Inches <u>10</u>
Depth of Solids	Inches <u>1</u>
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>(No)</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>(No)</u>
Are the access covers in need of repair?	Yes/No <u>(No)</u>
FOG Passing by grease trap?	Yes/No <u>(No)</u>
Does grease trap need trap repair?	Yes/No <u>(No)</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>(No)</u>
Are there signs the grease trap may be leaking?	Yes/No <u>(No)</u>
Was the grease trap pressure washed?	Yes/No <u>(No)</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>(No)</u>
Is there any leakage under the baffle wall?	Yes/No <u>(No)</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>(No)</u>
Total Gallons pumped out:	<u>500</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date	Service Date	Technician/Company	Comments
8-4-2022	8-4-2022	Billy Harris / AAA Pumping	
RRS Grease Trap			
Depth of water column in grease trap :			
Trap by Pot Wash <input type="checkbox"/> , 20"			
Trap Under Table <input checked="" type="checkbox"/> , 20"			
Trap by Office <input type="checkbox"/> , 15"			
Trap by Coffee Area, NW <input type="checkbox"/> , 15"			
Depth of FOG (fats, oils, grease)			Inches
Depth of Solids			1/16 Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity			1/4 Inches
Prior to opening is odor from the grease trap present 10' or greater?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Are the access covers in need of repair?			Yes <input checked="" type="radio"/> No <input type="radio"/>
FOG Passing by grease trap?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Does grease trap need trap repair?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Are there signs the grease trap walls may be deteriorating?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Are there signs the grease trap may be leaking?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Was the grease trap pressure washed?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Is there any leakage under the baffle wall?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Was all grease removed from walls, ledges and ridges?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Total Gallons pumped out:			50
Location where grease was disposed of:			AAA Pumping Yard - Recycled

Rio Rancho Grease Removal Device Report

Inspection Date <u>8-4-2022</u> Service Date <u>8-4-2022</u> Technician/Company <u>BILLY HARRIS / AAA Pumping</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input type="checkbox"/> , 20"	
Trap Under Table <input type="checkbox"/> , 20"	
Trap by Office <input checked="" type="checkbox"/> , 15"	
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	<u>1/16</u> Inches
Depth of Solids	<u>0</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No
Prior to opening is odor from the grease trap present 10' or greater?	<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No
Are the access covers in need of repair?	<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No
FOG Passing by grease trap?	<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No
Does grease trap need trap repair?	<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No
Are there signs the grease trap walls may be deteriorating?	<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No
Are there signs the grease trap may be leaking?	<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No
Was the grease trap pressure washed?	<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No
Is there any leakage under the baffle wall?	<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No
Was all grease removed from walls, ledges and ridges?	<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No
Total Gallons pumped out:	<u>20 + 30 FROM DRUM</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

A

PLUS DRUM BY GRILL
HAD 30 GALLONS GREY WATER
1/16 INCH GREASE

EHS Note: Identified baffle issue in 6/30/22 ABCWUA inspection. Corrective actions of replacement in progress; grease trap taken out of service and piping rerouted to a bi-monthly pumped 55-gal drum.

Rio Rancho Grease Removal Device Report

Inspection Date	Service Date	Technician/Company	Comments
8-4-2022	8-4-2022	Billy Harris / AAA Pumping	
RRS Grease Trap			
Depth of water column in grease trap :			
Trap by Pot Wash []	20"		
Trap Under Table []	20"		
Trap by Office []	15"		
Trap by Coffee Area, NW	<input checked="" type="checkbox"/> 15"		
Depth of FOG (fats, oils, grease)			
Depth of Solids	0	Inches	
	1/2	Inches	
		Inches	
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No		
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No		
Are the access covers in need of repair?	Yes/No		
FOG Passing by grease trap?	Yes/No		
Does grease trap need trap repair?	Yes/No		
Are there signs the grease trap walls may be deteriorating?	Yes/No		
Are there signs the grease trap may be leaking?	Yes/No		
Was the grease trap pressure washed?	Yes/No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No		
Is there any leakage under the baffle wall?	Yes/No		
Was all grease removed from walls, ledges and ridges?	Yes/No		
Total Gallons pumped out:	20		
Location where grease was disposed of:	AAA		Pumping YARD - RECYCLED

AAA PUMPING SERVICE, INC.
 P.O. BOX 12186 ALBUQUERQUE, NM 87195
 Ph: (505) 345-3985 Fax: (505) 243-0314

DISPOSAL
 TRIP MANIFEST
 84924

WASTE PRODUCER	
PRODUCER'S NAME <i>Intel Company</i>	APPROX. GALLONS COLLECTED <i>150</i>
PHONE <i>505 243 0314</i>	DATE OF COLLECTION <i>8/18/02</i>
ADDRESS <i>4100 Sora Rd</i>	WASTE TYPE <i>Oil</i>
CITY <i>Albuquerque</i>	<input type="checkbox"/> SAND OR GRIT
STATE <i>NM</i>	<input type="checkbox"/> GREASE
ZIP <i>87124</i>	<input type="checkbox"/> OTHER - DESCRIBE
CITY <i>Albuquerque</i>	DATE <i>8/18/02</i>
RESPON. PERSON <i>[Signature]</i>	WASTE TRANSPORTER <i>[Signature]</i>
TRUCK DRIVER'S SIGNATURE <i>[Signature]</i>	DATE <i>8/18/02</i>
	PERMIT NO. <i>21235</i>
DISPOSAL SITE	

AAA Pumping Service Inc
 2855 2nd st sw
 Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
 PREMISES TO SHOW PROOF OF
 PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>8-18-22</u> Service Date <u>8-18-22</u> Technician/Company <u>JUNIOR MORENO/AAA Pumping</u>	Comments
<p>RIS Grease Interceptors (GIs)</p> <p>Depth of water column in grease trap : GI by Pot Wash <input checked="" type="checkbox"/>, 20" GI Under Table <input type="checkbox"/>, 20" GI by Office <input type="checkbox"/>, 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input type="checkbox"/>, 15" Depth of FOG (fats, oils, grease) Depth of Solids</p>	<p><input checked="" type="checkbox"/> TRAP BOTTOM CORNER, LEFT SIDE FRONT HAS HOLE ALONG WELD. <input checked="" type="checkbox"/> 80 GALLONS OF GREASE WATER WAS PUMPED OUT OF SECONDARY AREA SINKS TO THAT TRAP WERE TAKEN OFF, TRAP ISOLATED AT THIS TIME AND SHUT OFF FROM USE.</p>
<p>Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Prior to opening is odor from the GI present 10 ft or greater? Are the access covers in need of repair? FOG passing by GI? Does GI need repair? If yes, detail what needs repair Are there signs the GI walls may be deteriorating from corrosion? Are there signs the GI may be leaking? Was the grease trap pressure washed? Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed? Are the baffles in good condition/no signs of corrosion and in the proper configuration? Is there any leakage under the baffle wall? Was all grease removed/scraped from GI walls, ledges and ridges? Total gallons pumped out: Location where grease was disposed of:</p>	<p>Inches 10 1 Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No 50 + 80 = 130 TOTAL GALLONS AAA Pumping YARD - RECYCLED</p>
<p><i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</i></p>	

Report must be delivered to Intel EHS upon completion

REV. AUGUST 2022

EHS Note: Identified crack and mop water in the grease trap. Grease trap taken out of service and corrective actions of replacement in progress.

Rio Rancho Grease Interceptor Report

Inspection Date 8-18-22 Service Date 8-18-22 Technician/Company ISW/IC MRB/NO AAA PUMPING
RRS Grease Interceptors (GIs) Comments

Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> , 20" GI Under Table <input checked="" type="checkbox"/> , 20" GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i> Furnehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input type="checkbox"/> , 15" Depth of FOG (fats, oils, grease) Depth of Solids	Inches <u>1/4</u> Inches <u>1/8</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Prior to opening is odor from the GI present 10 ft or greater?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Are the access covers in need of repair?	Yes <input checked="" type="radio"/> No <input type="radio"/>
FOG passing by GI?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Does GI need repair? If yes, detail what needs repair	Yes <input checked="" type="radio"/> No <input type="radio"/>
Are there signs the GI walls may be deteriorating from corrosion?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Are there signs the GI may be leaking?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Was the grease trap pressure washed?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Is there any leakage under the baffle wall?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Total gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

Note: The furnehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

Rio Rancho Grease Interceptor Report

Inspection Date 8-18-22 Service Date 8-18-22 Technician/Company SENIOR MORENO / AAA PUMPING

RRS Grease Interceptors (GIs)

Comments

Depth of water column in grease trap :	
GI by Pot Wash [], 20"	
GI Under Table [], 20"	
GI by Office [], 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input checked="" type="checkbox"/>	
GI by Coffee Area, NW [], 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	$\frac{1}{8}$ Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Δ Inches
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No
Are the access covers in need of repair?	Yes/No
FOG passing by GI?	Yes/No
Does GI need repair? If yes, detail what needs repair	Yes/No
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No
Are there signs the GI may be leaking?	Yes/No
Was the grease trap pressure washed?	Yes/No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No
Is there any leakage under the baffle wall?	Yes/No
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No
Total gallons pumped out:	30
Location where grease was disposed of:	AAA Pumping YARD - RECYCLED

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

REV. AUGUST 2022

Report must be delivered to Intel EHS upon completion

EHS Note: For office grease trap, identified baffle issue in 6/30/22 ABCWUA inspection. Corrective actions of replacement included the grease trap taken out of service and piping rerouted to a bi-monthly pumped 55-gal drum referred to as the fumehood collection drum.

Rio Rancho Grease Interceptor Report

Inspection Date <u>8-18-22</u> Service Date <u>8-18-22</u> Technician/Company <u>JENIQA MORENO/AAA PUMPS</u>	Comments
RR5 Grease Interceptors (GIs)	
Depth of water column in grease trap :	
GI by Pot Wash <input type="checkbox"/> , 20"	
GI Under Table <input type="checkbox"/> , 20"	
GI by Office <input checked="" type="checkbox"/> , 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input checked="" type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches <u>0</u>
Depth of Solids	Inches <u>1/2</u>
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Prior to opening is odor from the GI present 10 ft or greater?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Are the access covers in need of repair?	Yes <input checked="" type="radio"/> No <input type="radio"/>
FOG passing by GI?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Does GI need repair? If yes, detail what needs repair	Yes <input checked="" type="radio"/> No <input type="radio"/>
Are there signs the GI walls may be deteriorating from corrosion?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Are there signs the GI may be leaking?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Was the grease trap pressure washed?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Is there any leakage under the baffle wall?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Total gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA YARD - RECYCLED</u>
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3865 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
80938

WASTE PRODUCER		
PRODUCER'S NAME <i>Inte</i>	APPROX. GALLONS <i>150</i>	DATE OF COLLECTION <i>9/1/02</i>
ADDRESS <i>4100 Sara Rd</i>	WASTE TYPE: <input type="checkbox"/> SAND OR GRIT	<input checked="" type="checkbox"/> GREASE
CITY <i>Ro Rancho</i>	STATE <i>nm</i>	ZIP <i>87104</i>
RESPON. PERSON <i>XE-Or</i>	DATE <i>9/1/02</i>	OTHER - DESCRIBE
TRUCK DRIVER'S SIGNATURE <i>X</i>		
WASTE TRANSPORTER		
DATE <i>9/1/02</i>		
PERMIT NO. <i>27338</i>		
DISPOSAL SITE		

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>9-1-22</u> Service Date <u>9-1-22</u> Technician/Company <u>AAA JC</u> RPS Grease Interceptors (GIs)			Comments out of service
Depth of water column in grease trap :			
GI by Pot Wash <input checked="" type="checkbox"/> , 20"			
GI Under Table <input type="checkbox"/> , 20"			
GI by Office <input checked="" type="checkbox"/> , 15" <i>Removed from service July 2022</i>			
Fumehood collection drum <input type="checkbox"/>			
GI by Coffee Area, NW <input type="checkbox"/> , 15"		Inches	
Depth of FOG (fats, oils, grease)		Inches	
Depth of Solids		Inches	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?		Yes/No	
Prior to opening is odor from the GI present 10 ft or greater?		Yes/No	
Are the access covers in need of repair?		Yes/No	
FOG passing by GI?		Yes/No	
Does GI need repair? If yes, detail what needs repair		Yes/No	
Are there signs the GI walls may be deteriorating from corrosion?		Yes/No	
Are there signs the GI may be leaking?		Yes/No	
Was the grease trap pressure washed?		Yes/No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?		Yes/No	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?		Yes/No	
Is there any leakage under the baffle wall?		Yes/No	
Was all grease removed/scraped from GI walls, ledges and ridges?		Yes/No	
Total gallons pumped out:		Yes/No	
Location where grease was disposed of:			
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.			

Report must be delivered to Intel EHS upon completion

REV. AUGUST 2022

EHS Note: Grease trap out of service and corrective actions of replacement in progress.

Rio Rancho Grease Interceptor Report

Inspection Date <u>9-1-22</u> Service Date <u>9-1-22</u> RRS Grease Interceptors (GIs)	Technician/Company <u>AAA</u>	Comments
Depth of water column in grease trap :		
GI by Pot Wash <input type="checkbox"/> , 20"		
GI Under Table <input type="checkbox"/> , 20"		
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>		
Fumehood collection drum <input type="checkbox"/>		
GI by Coffee Area, NW <input checked="" type="checkbox"/> , 15"		
Depth of FOG (fats, oils, grease)	Inches	
Depth of Solids	Inches	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Inches	
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No	
Are the access covers in need of repair?	Yes/No	
FOG passing by GI?	Yes/No	
Does GI need repair? If yes, detail what needs repair	Yes/No	
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No	
Are there signs the GI may be leaking?	Yes/No	
Was the grease trap pressure washed?	Yes/No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No	
Is there any leakage under the baffle wall?	Yes/No	
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No	
Total gallons pumped out:	20	
Location where grease was disposed of:		AAA yard reyn
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.		

Rio Rancho Grease Interceptor Report

Inspection Date <u>9-1-22</u>	Service Date <u>9-1-22</u>	Technician/Company <u>AAA</u>	Comments
<p>RRS Grease Interceptors (GIs)</p> <p>Depth of water column in grease trap :</p> <p>GI by Pot Wash <input type="checkbox"/>, 20"</p> <p>GI Under Table <input type="checkbox"/>, 20"</p> <p>GI by Office <input checked="" type="checkbox"/>, 15" <i>Removed from service July 2022</i></p> <p>Fumehood collection drum <input checked="" type="checkbox"/></p> <p>GI by Coffee Area, NW <input type="checkbox"/>, 15"</p> <p>Depth of FOG (fats, oils, grease)</p> <p>Depth of Solids</p> <p>Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?</p> <p>Prior to opening is odor from the GI present 10 ft or greater?</p> <p>Are the access covers in need of repair?</p> <p>FOG passing by GI?</p> <p>Does GI need repair? If yes, detail what needs repair</p> <p>Are there signs the GI walls may be deteriorating from corrosion?</p> <p>Are there signs the GI may be leaking?</p> <p>Was the grease trap pressure washed?</p> <p>Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?</p> <p>Are the baffles in good condition/no signs of corrosion and in the proper configuration?</p> <p>Is there any leakage under the baffle wall?</p> <p>Was all grease removed/scraped from GI walls, ledges and ridges?</p> <p>Total gallons pumped out:</p> <p>Location where grease was disposed of:</p>			
		Inches	
		1/16	
		3/8	
		Yes/No	
		Yes/No	
		Yes/No	
		Yes/No	
		Yes/No	
		Yes/No	
		Yes/No	
		Yes/No	AAA yard recy.
		30	
<p><i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</i></p>			

Rio Rancho Grease Interceptor Report

Inspection Date <u>9-1-22</u> Service Date <u>9-1-22</u> Technician/Company <u>AAA</u>	Comments	
RRS Grease Interceptors (GIs) Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> , 20" GI Under Table <input checked="" type="checkbox"/> , 20" GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input type="checkbox"/> , 15" Depth of FOG (fats, oils, grease) Depth of Solids Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Prior to opening is odor from the GI present 10 ft or greater? Are the access covers in need of repair? FOG passing by GI? Does GI need repair? If yes, detail what needs repair Are there signs the GI walls may be deteriorating from corrosion? Are there signs the GI may be leaking? Was the grease trap pressure washed? Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed? Are the baffles in good condition/no signs of corrosion and in the proper configuration? Is there any leakage under the baffle wall? Was all grease removed/scraped from GI walls, ledges and ridges? Total gallons pumped out: Location where grease was disposed of:		Inches 3/4" Inches 5/8" Inches Yes/ No Yes/ No Yes/ NG Yes/ NG Yes/ NG Yes/ NG Yes/ NG Yes/ NG Yes/ NG Yes/ NG Yes/ No Yes/ NG Yes/ No 50 AAA yard recy.
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.		

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
79751

WASTE PRODUCER	
PRODUCER'S NAME	Intel Corp
PHONE	
ADDRESS	4109 Sara Rd
CITY	La Rancho STATE NY ZIP
RESPON. PERSON	X [Signature]
DATE	9/15/22
APPROX. GALLONS	150
DATE OF COLLECTION	9/15/22
WASTE TYPE:	<input type="checkbox"/> SAND OR GRIT <input checked="" type="checkbox"/> GREASE
OTHER - DESCRIBE	
WASTE TRANSPORTER	
TRUCK DRIVER'S SIGNATURE	X [Signature]
DATE	9/15/22
PERMIT NO.	27235
DISPOSAL SITE	

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date	Service Date	Technician/Company	Comments
RRS Grease Interceptors (GIs)	9-15-22	AAA Plumbing	
Depth of water column in grease trap :			
GI by Pot Wash [], 20"			
GI Under Table [], 20"			
GI by Office [] 15" Removed from service July 2022			
Fumehood collection drum []			
GI by Coffee Area, NW [A], 15"			
Depth of FOG (fats, oils, grease)	Inches		
Depth of Solids	Inches		
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Inches		
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No		
Are the access covers in need of repair?	Yes/No		
FOG passing by GI?	Yes/No		
Does GI need repair? If yes, detail what needs repair	Yes/No		
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No		
Are there signs the GI may be leaking?	Yes/No		
Was the grease trap pressure washed?	Yes/No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No		
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No		
Is there any leakage under the baffle wall?	Yes/No		
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No		
Total gallons pumped out:	Yes/No		
Location where grease was disposed of:	20		AAA yard - Recycled
<p>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</p>			

Rio Rancho Grease Interceptor Report

Inspection Date	Service Date	Technician/Company	Comments
RRS Grease Interceptors (GIs) Depth of water column in grease trap : GI by Pot Wash [] , 20" GI Under Table [] , 20" GI by Office [] , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input checked="" type="checkbox"/> GI by Coffee Area, NW [] , 15"			
Depth of FOG (fats, oils, grease)			Inches <i>1/16</i>
Depth of Solids			Inches <i>3/8</i>
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Prior to opening is odor from the GI present 10 ft or greater?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Are the access covers in need of repair?			Yes <input checked="" type="radio"/> No <input type="radio"/>
FOG passing by GI?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Does GI need repair? If yes, detail what needs repair			Yes <input checked="" type="radio"/> No <input type="radio"/>
Are there signs the GI walls may be deteriorating from corrosion?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Are there signs the GI may be leaking?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Was the grease trap pressure washed?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Are the baffles in good condition/no signs of corrosion and in the proper configuration?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Is there any leakage under the baffle wall?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Was all grease removed/scraped from GI walls, ledges and ridges?			Yes <input checked="" type="radio"/> No <input type="radio"/>
Total gallons pumped out:			<i>30</i> 40
Location where grease was disposed of:			<i>AAA pumping yard Recycled</i>

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

Rio Rancho Grease Interceptor Report

Inspection Date <u>9-15-22</u> Service Date <u>9-15-22</u> Technician/Company <u>J. Ven / AAA Pumping</u> RR5 Grease Interceptors (GIs)			Comments out of service
Depth of water column in grease trap :			
GI by Pot Wash <input checked="" type="checkbox"/> 20"			
GI Under Table <input type="checkbox"/> 20"			
GI by Office <input type="checkbox"/> 15" <i>Removed from service July 2022</i>			
Fumehood collection drum <input type="checkbox"/>			
GI by Coffee Area, NW <input type="checkbox"/> 15"	Inches		
Depth of FOG (fats, oils, grease)	Inches		
Depth of Solids	Inches		
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/No		
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No		
Are the access covers in need of repair?	Yes/No		
FOG passing by GI?	Yes/No		
Does GI need repair? If yes, detail what needs repair	Yes/No		
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No		
Are there signs the GI may be leaking?	Yes/No		
Was the grease trap pressure washed?	Yes/No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No		
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No		
Is there any leakage under the baffle wall?	Yes/No		
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No		
Total gallons pumped out:			
Location where grease was disposed of:			
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.			

EHS Note: Grease trap out of service and corrective actions of replacement in progress.

Rio Rancho Grease Interceptor Report

Inspection Date <u>9-15-22</u> Service Date <u>9-15-22</u> Technician/Company <u>Jivesh/AAA Pump And</u> RRS Grease Interceptors (GIs) Comments	
Depth of water column in grease trap :	
GI by Pot Wash <input type="checkbox"/> , 20"	
GI Under Table <input checked="" type="checkbox"/> , 20"	
GI-by-Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches <u>2/8</u> Inches
Depth of Solids	<u>2/8</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/ No
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ No
Are the access covers in need of repair?	Yes/ No
FOG passing by GI?	Yes/ No
Does GI need repair? If yes, detail what needs repair	Yes/ No
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ No
Are there signs the GI may be leaking?	Yes/ No
Was the grease trap pressure washed?	Yes/ No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes /No
Is there any leakage under the baffle wall?	Yes/ No
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes /No
Total gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA pumping yard Recycled</u>
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
79414

WASTE PRODUCER	
PRODUCER'S NAME	Intel
PHONE	
ADDRESS	4100 Swa Rd
CITY	Rio Rancho
STATE	NM
ZIP	8706
RESPON. PERSON	X C. O. D.
APPROX. GALLONS	150
DATE OF COLLECTION	9/29/22
WASTE TYPE:	
<input type="checkbox"/> SAND OR GRIT	
<input type="checkbox"/> OTHER - DESCRIBE	
<input checked="" type="checkbox"/> CARCASS	
TRUCK DRIVER'S SIGNATURE	X
DATE	9/29/22
WASTE TRANSPORTER	
DISPOSAL SITE	
DATE	9/29/22
PERMIT NO.	27235

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>9-29-22</u> Service Date <u>9-28-22</u> Technician/Company <u>J.S. / A.A.S. Pumping</u>		Comments RR5 Grease Interceptors (GIs)	
Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> , 20" GI Under Table <input type="checkbox"/> , 20" GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input checked="" type="checkbox"/> , 15"	Inches		
Depth of FOG (fats, oils, grease)	Inches	6	
Depth of Solids	Inches	1/2	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/No		
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No		
Are the access covers in need of repair?	Yes/No		
FOG passing by GI?	Yes/No		
Does GI need repair? If yes, detail what needs repair	Yes/No		
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No		
Are there signs the GI may be leaking?	Yes/No		
Was the grease trap pressure washed?	Yes/No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No		
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No		
Is there any leakage under the baffle wall?	Yes/No		
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No		
Total gallons pumped out:	26		
Location where grease was disposed of:		A.A.S. - Recycled	
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.			

Rio Rancho Grease Interceptor Report

Inspection Date <u>9-29-22</u> Service Date <u>9-28-22</u> Technician/Company <u>IC / A&A Pumping</u>	Comments
<p>RRS Grease Interceptors (GIs)</p> <p>Depth of water column in grease trap :</p> <p>GI by Pot Wash <input type="checkbox"/>, 20"</p> <p>GI Under Table <input type="checkbox"/>, 20"</p> <p>GI by Office <input type="checkbox"/>, 15" <i>Removed from service July 2022</i></p> <p>Fumehood collection drum <input checked="" type="checkbox"/></p> <p>GI by Coffee Area, NW <input type="checkbox"/>, 15"</p>	<p style="text-align: center;">Inches</p> <p><u>1 1/4</u> Inches</p> <p><u>0</u> Inches</p>
<p>Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?</p>	<p style="text-align: center;">Yes/<u>NO</u></p>
<p>Prior to opening is odor from the GI present 10 ft or greater?</p>	<p style="text-align: center;">Yes/<u>NO</u></p>
<p>Are the access covers in need of repair?</p>	<p style="text-align: center;">Yes/<u>NO</u></p>
<p>FOG passing by GI?</p>	<p style="text-align: center;">Yes/<u>NO</u></p>
<p>Does GI need repair? If yes, detail what needs repair</p>	<p style="text-align: center;">Yes/<u>NO</u></p>
<p>Are there signs the GI walls may be deteriorating from corrosion?</p>	<p style="text-align: center;">Yes/<u>NO</u></p>
<p>Are there signs the GI may be leaking?</p>	<p style="text-align: center;">Yes/<u>NO</u></p>
<p>Was the grease trap pressure washed?</p>	<p style="text-align: center;">Yes/<u>NO</u></p>
<p>Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?</p>	<p style="text-align: center;">Yes/<u>NO</u></p>
<p>Are the baffles in good condition/no signs of corrosion and in the proper configuration?</p>	<p style="text-align: center;">Yes/<u>NO</u></p>
<p>Is there any leakage under the baffle wall?</p>	<p style="text-align: center;">Yes/<u>NO</u></p>
<p>Was all grease removed/scraped from GI walls, ledges and ridges?</p>	<p style="text-align: center;">Yes/<u>NO</u></p>
<p>Total gallons pumped out:</p>	<p style="text-align: center;"><u>0</u></p>
<p>Location where grease was disposed of:</p>	<p style="text-align: center;"><u>AAA yard - Recycled</u></p>
<p><i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</i></p>	

Rio Rancho Grease Interceptor Report

Inspection Date <u>9-29-22</u> RRS Grease Interceptors (GIS)	Service Date <u>9-29-22</u> Technician/Company <u>JC/AAA</u>	Comments
Depth of water column in grease trap :		
GI by Pot Wash <input checked="" type="checkbox"/> , 20"	Inches	
GI Under Table <input type="checkbox"/> , 20"	Inches	
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>	Inches	
Furnehood collection drum <input type="checkbox"/>		
GI by Coffee Area, NW <input type="checkbox"/> , 15"		
Depth of FOG (fats, oils, grease)	<input checked="" type="checkbox"/>	
Depth of Solids	<input checked="" type="checkbox"/>	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	<input checked="" type="checkbox"/>	
Prior to opening is odor from the GI present 10 ft or greater?	<input checked="" type="checkbox"/>	
Are the access covers in need of repair?	<input checked="" type="checkbox"/>	
FOG passing by GI?	<input checked="" type="checkbox"/>	
Does GI need repair? If yes, detail what needs repair	<input checked="" type="checkbox"/>	
Are there signs the GI walls may be deteriorating from corrosion?	<input checked="" type="checkbox"/>	
Are there signs the GI may be leaking?	<input checked="" type="checkbox"/>	
Was the grease trap pressure washed?	<input checked="" type="checkbox"/>	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	<input checked="" type="checkbox"/>	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	<input checked="" type="checkbox"/>	
Is there any leakage under the baffle wall?	<input checked="" type="checkbox"/>	
Was all grease removed/scraped from GI walls, ledges and ridges?	<input checked="" type="checkbox"/>	
Total gallons pumped out:		
Location where grease was disposed of:		<u>Resiliens out of service</u>
Note: The furnehood collection drum is not a GI and is not subject to all the same questions as GIS on this form.		

Report must be delivered to Intel EHS upon completion

REV. AUGUST 2022

EHS Note: Grease trap out of service and corrective actions of replacement in progress.

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87196
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
79353

WASTE PRODUCER	
PRODUCER'S NAME	Intel Corp
ADDRESS	400 Sara Rd
CITY	Ra Rancho
RESPON. PERSON	X [Signature]
APPROX. GALLONS	350
DATE OF COLLECTION	10/13/22
WASTE TYPE:	<input type="checkbox"/> SAND OR GRIT <input checked="" type="checkbox"/> GREASE <input type="checkbox"/> OTHER - DESCRIBE
STATE	NM
ZIP	88108
DATE	10/13/22
WASTE TRANSPORTER	
TRUCK DRIVER'S SIGNATURE	X [Signature]
DATE	10/13/22
PERMIT NO.	452325
DISPOSAL SITE	

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date	10-13-22	Service Date	10-13-22	Technician/Company	J.R. / AAA Pumping
<i>RRS Grease Interceptors (GIs)</i>					
Depth of water column in grease trap :					
GI by Pot Wash <input type="checkbox"/> , 20"					
GI Under Table <input type="checkbox"/> , 20"					
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>					
Fumehood collection drum <input checked="" type="checkbox"/> , 15"					
GI by Coffee Area, NW <input type="checkbox"/> , 15"					
Depth of FOG (fats, oils, grease)					45 Inches
Depth of Solids					1/2 Inches
					1 1/2 Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?					Yes/NO
Prior to opening is odor from the GI present 10 ft or greater?					Yes/NO
Are the access covers in need of repair?					Yes/NO
FOG passing by GI?					Yes/NO
Does GI need repair? If yes, detail what needs repair					Yes/NO
Are there signs the GI walls may be deteriorating from corrosion?					Yes/NO
Are there signs the GI may be leaking?					Yes/NO
Was the grease trap pressure washed?					Yes/NO
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?					Yes/NO
Are the baffles in good condition/no signs of corrosion and in the proper configuration?					Yes/NO
Is there any leakage under the baffle wall?					Yes/NO
Was all grease removed/scraped from GI walls, ledges and ridges?					Yes/Na
Total gallons pumped out:					30
Location where grease was disposed of:					Recycling yard / AAA Pumping
<p><i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</i></p>					

Rio Rancho Grease Interceptor Report

Inspection Date <u>0-13-22</u> Service Date <u>10-13-22</u> Technician/Company <u>AAA Pumping</u> <i>RRS Grease Interceptors (GI)</i>			
Depth of water column in grease trap :			
GI by Pot Wash <input type="checkbox"/> , 20"			
GI Under Table <input checked="" type="checkbox"/> , 20"			
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>			
Furnehood collection drum <input type="checkbox"/>			
GI by Coffee Area, NW <input type="checkbox"/> , 15"			
Depth of FOG (fats, oils, grease)		30 Inches	
Depth of Solids		1/2 Inches	
		1 1/4 Inches	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?		Yes/No	
Prior to opening is odor from the GI present 10 ft or greater?		Yes/No	
Are the access covers in need of repair?		Yes/No	
FOG passing by GI?		Yes/No	<i>needs to be replaced</i>
Does GI need repair? If yes, detail what needs repair		Yes/No	?
Are there signs the GI walls may be deteriorating from corrosion?		Yes/No	
Are there signs the GI may be leaking?		Yes/No	<i>The Box and Trap were full</i>
Was the grease trap pressure washed?		Yes/No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?		Yes/No	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?		Yes/No	
Is there any leakage under the baffle wall?		Yes/No	
Was all grease removed/scraped from GI walls, ledges and ridges?		Yes/No	
Total gallons pumped out:		175	
Location where grease was disposed of:			<i>Recycling yard / AAA Pumping</i>
Note: The furnehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.			

EHS Note: The access cover is verified intact and the comment is in regard to replacing the cover with a cover of less weight. Discussion is continued with corporate services to replace cover with a lighter material that is also within the grease trap specifications. Upon further inspection, the grease trap was identified intact and not leaking, mop water from powerwashing the floors was noted to have went into the box outside of the trap.

Rio Rancho Grease Interceptor Report

Inspection Date <u>10-13-22</u> Service Date <u>10-13-22</u> Technician/Company <u>JFC / AAA Pumping</u> <i>RRS Grease Interceptors (GIS)</i>	Comments
Depth of water column in grease trap :	
GI by Pot Wash <input type="checkbox"/> , 20"	
GI Under Table <input type="checkbox"/> , 20"	
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>	
Furnehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input checked="" type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	<u>30</u> Inches
Depth of Solids	<u>0</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	<u>2 1/2</u> Inches
Prior to opening is odor from the GI present 10 ft or greater?	Yes <input checked="" type="checkbox"/> No
Are the access covers in need of repair?	Yes <input checked="" type="checkbox"/> No
FOG passing by GI?	Yes <input checked="" type="checkbox"/> No
Does GI need repair? If yes, detail what needs repair	Yes <input checked="" type="checkbox"/> No
Are there signs the GI walls may be deteriorating from corrosion?	Yes <input checked="" type="checkbox"/> No
Are there signs the GI may be leaking?	Yes <input checked="" type="checkbox"/> No
Was the grease trap pressure washed?	Yes <input checked="" type="checkbox"/> No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes <input checked="" type="checkbox"/> No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes <input checked="" type="checkbox"/> No
Is there any leakage under the baffle wall?	Yes <input checked="" type="checkbox"/> No
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes <input checked="" type="checkbox"/> No
Total gallons pumped out:	<u>30</u>
Location where grease was disposed of:	<u>Recycling yard / AAA Pumping</u>
Note: The furnehood collection drum is not a GI and is not subject to all the same questions as GIS on this form.	

Rio Rancho Grease Interceptor Report

Inspection Date <u>10-17-22</u> Service Date <u>10-13-22</u> Technician/Company <u>J.C. Resynthetic</u> <i>RIS Grease Interceptors (GIS)</i> <i>Comments</i>	
Depth of water column in grease trap :	
GI by Pot Wash <input checked="" type="checkbox"/> , 20"	
GI Under Table <input type="checkbox"/> , 20"	
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/No
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No
Are the access covers in need of repair?	Yes/No
FOG passing by GI?	Yes/No
Does GI need repair? If yes, detail what needs repair	Yes/No
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No
Are there signs the GI may be leaking?	Yes/No
Was the grease trap pressure washed?	Yes/No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No
Is there any leakage under the baffle wall?	Yes/No
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No
Total gallons pumped out:	
Location where grease was disposed of:	
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIS on this form.	

was unable to pump
 cuz the tank in the truck
 was full.
 we had 80 gal. more
 from 2 other 55gal drums

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REV. AUGUST 2022

EHS Note: Grease trap out of service and corrective actions of replacement in progress. Mop water from powerwashing was noted to have went into the box outside of the trap and is to be removed next pumping. The grease trap is out of service and the water is mop water.

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87185
Ph: (505) 346-3865 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
78993

PRODUCER'S		WASTE PRODUCER	
NAME	Intel Corp	APPROX. GALLONS	DATE OF COLLECTION
ADDRESS	4100 Serrano Rd	350	10/27/02
CITY	Red Bank	WASTE TYPE:	
STATE	MD	<input type="checkbox"/> SAND OR GRIT	<input checked="" type="checkbox"/> GREASE
ZIP	21156	<input type="checkbox"/> OTHER - DESCRIBE	
RESPON. PERSON	X E-J	DATE	10/27/02
TRUCK DRIVER'S SIGNATURE	X [Signature]	WASTE TRANSPORTER	
		DATE	10/27/02
		PERMIT NO.	2723
		DISPOSAL SITE	

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
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Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA Pumping Service, Inc. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>10-27-22</u> Service Date <u>10-27-22</u> Technician/Company <u>J.C. / A.A.A. Pumping</u> RR5 Grease Interceptors (GIs)	Comments
Depth of water column in grease trap : GI by Pot Wash <input checked="" type="checkbox"/> 20" GI Under Table <input type="checkbox"/> 20" GI by Office <input type="checkbox"/> 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input type="checkbox"/> 15"	Inches 1/2 1 3/4
Depth of FOG (fats, oils, grease) Depth of Solids	Yes/ NO Yes/ NO Yes/ NO
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Prior to opening is odor from the GI present 10 ft or greater?	Yes/ NO Yes/ NO Yes/ NO
Are the access covers in need of repair? FOG passing by GI?	Yes/ NO Yes/ NO
Does GI need repair? if yes, detail what needs repair Are there signs the GI walls may be deteriorating from corrosion?	Yes/ NO Yes/ NO
Are there signs the GI may be leaking? Was the grease trap pressure washed?	Yes/ NO Yes/ NO
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ NO
Are the baffles in good condition/no signs of corrosion and in the proper configuration? Is there any leakage under the baffle wall?	Yes/ NO Yes/ NO
Was all grease removed/scraped from GI walls, ledges and ridges? Total gallons pumped out: Location where grease was disposed of:	Yes/ NO 240 A.A.A. pumping / Recycle yard
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

REV. AUGUST 2022

Report must be delivered to Intel EHS upon completion

EHS Note: Grease trap out of service and corrective actions of replacement in progress. Mop water from powerwashing was noted to have went into the box outside of the trap.

Rio Rancho Grease Interceptor Report

Inspection Date <u>10-27-22</u> Service Date <u>10-27-22</u> Technician/Company <u>Jr/AAA Pumping</u> <i>Comments</i>	
RRS Grease Interceptors (GIS) Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> , 20" GI Under Table <input checked="" type="checkbox"/> , 20" GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input type="checkbox"/> , 15"	Inches Inches Inches
Depth of FOG (fats, oils, grease) Depth of Solids	Inches Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Prior to opening is odor from the GI present 10 ft or greater?	Yes/No Yes/No
Are the access covers in need of repair? FOG passing by GI? Does GI need repair? If yes, detail what needs repair	Yes/No Yes/No Yes/No
Are there signs the GI walls may be deteriorating from corrosion? Are there signs the GI may be leaking? Was the grease trap pressure washed?	Yes/No Yes/No Yes/No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed? Are the baffles in good condition/no signs of corrosion and in the proper configuration? Is there any leakage under the baffle wall? Was all grease removed/scraped from GI walls, ledges and ridges? Total gallons pumped out: Location where grease was disposed of:	Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIS on this form.	

REV. AUGUST 2022

Report must be delivered to Intel EHS upon completion

EHS Note: The access cover is verified intact and the comment is in regard to replacing the cover with a cover of less weight. Discussion is continued with corporate services to replace cover with a lighter material that is also within the grease trap specifications. Was not pumped fully due to the AAA Pumping truck being full. This grease trap was put on minimal use so there would be no concern once it is pumped. Upon further inspection, the grease trap was identified intact and not leaking, mop water from powerwashing the floors was noted to have went into the box outside of the trap.

Rio Rancho Grease Interceptor Report

Inspection Date <u>10-27-22</u>	Service Date <u>10-27-22</u>	Technician/Company <u>AAA Pumping</u>	Comments
RR5 Grease Interceptors (GIS)			
Depth of water column in grease trap :			
GI by Pot Wash [] , 20"			Inches
GI Under Table [] , 20"			<u>1/4</u> Inches
GI by Office [] , 15" <i>Removed from service July 2022</i>			<u>1/2</u> Inches
Fumehood collection drum <input checked="" type="checkbox"/>			
GI by Coffee Area, NW [] , 15"			
Depth of FOG (fats, oils, grease)			Yes/ <input checked="" type="radio"/> NO
Depth of Solids			Yes/ <input checked="" type="radio"/> NO
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?			Yes/ <input checked="" type="radio"/> NO
Prior to opening is odor from the GI present 10 ft or greater?			Yes/ <input checked="" type="radio"/> NO
Are the access covers in need of repair?			Yes/ <input checked="" type="radio"/> NO
FOG passing by GI?			Yes/ <input checked="" type="radio"/> NO
Does GI need repair? If yes, detail what needs repair			Yes/ <input checked="" type="radio"/> NO
Are there signs the GI walls may be deteriorating from corrosion?			Yes/ <input checked="" type="radio"/> NO
Are there signs the GI may be leaking?			Yes/ <input checked="" type="radio"/> NO
Was the grease trap pressure washed?			Yes/ <input checked="" type="radio"/> NO
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?			Yes/ <input checked="" type="radio"/> NO
Are the baffles in good condition/no signs of corrosion and in the proper configuration?			Yes/ <input checked="" type="radio"/> NO
Is there any leakage under the baffle wall?			Yes/ <input checked="" type="radio"/> NO
Was all grease removed/scraped from GI walls, ledges and ridges?			Yes/ <input checked="" type="radio"/> NO
Total gallons pumped out:			<u>45</u>
Location where grease was disposed of:			<u>AAA pumping / Recycle yard</u>
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIS on this form.			

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3865 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
79013

WASTE PRODUCER		
PRODUCER'S NAME <u>Fatel</u>	APPROX. GALLONS <u>200</u>	DATE OF COLLECTION <u>11/10/22</u>
ADDRESS <u>4109 Sara Rd</u>	WASTE TYPE <input type="checkbox"/> SAND OR GRIT <input type="checkbox"/> OTHER - DESCRIBE _____	<input checked="" type="checkbox"/> GREASE
CITY <u>Rio Rancho</u>	STATE <u>NM</u>	ZIP <u>87124</u>
RESPON. PERSON <u>X E-Oz</u>	DATE <u>11/10/22</u>	WASTE TRANSPORTER
TRUCK DRIVER'S SIGNATURE <u>X</u>	DISPOSAL SITE	DATE <u>11/10/22</u>
		PERMIT NO. <u>20738</u>

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

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Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>11-10-22</u> Service Date <u>11-10-22</u> Technician/Company <u>JF / AAS Pumping</u> RRS Grease Interceptors (GIs)	Comments
Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> 20" GI Under Table <input checked="" type="checkbox"/> 20" GI by Office <input checked="" type="checkbox"/> 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input type="checkbox"/> 15"	Inches 1/2 Inches 1 Inches Yes/ NO
Depth of FOG (fats, oils, grease) Depth of Solids Is the accumulated FOG and solids occupying greater than 25% of the GI capacity? Prior to opening is odor from the GI present 10 ft or greater?	Yes/ NO Yes/ NO Yes/ NO Yes/ NO
Are the access covers in need of repair? FOG passing by GI? Does GI need repair? If yes, detail what needs repair Are there signs the GI walls may be deteriorating from corrosion?	Yes/ NO Yes/ NO Yes/ NO Yes/ NO
Are there signs the GI may be leaking? Was the grease trap pressure washed? Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ NO Yes/ NO Yes/ NO
Are the baffles in good condition/no signs of corrosion and in the proper configuration? Is there any leakage under the baffle wall? Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/ NO Yes/ NO Yes/ NO
Total gallons pumped out: Location where grease was disposed of:	50 AAS Pumping Recycled per

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

EHS Note: The access cover is verified intact and the answer given for needing replacement is in regard to replacing the cover with a cover of less weight. Discussion is continued with corporate services to replace cover with a lighter material that is also within the grease trap specifications.

Rio Rancho Grease Interceptor Report

Inspection Date <u>11-10-22</u> RRS Grease Interceptors (GIs)	Service Date <u>11-06-22</u> Technician/Company <u>AA Pumping</u>	Comments
Depth of water column in grease trap :		
GI by Pot Wash [] , 20"		
GI Under Table [] , 20"		
GI by Office [] , 15" <i>Removed from service July 2022</i>		
Furnehood collection drum []		
GI by Coffee Area, NW [X] , 15"		
Depth of FOG (fats, oils, grease)	Inches	
Depth of Solids	Inches	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	<input checked="" type="radio"/> 2 1/2 Inches	
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ <input checked="" type="radio"/> NO	
Are the access covers in need of repair?	Yes/ <input checked="" type="radio"/> NO	
FOG passing by GI?	Yes/ <input checked="" type="radio"/> NO	
Does GI need repair? If yes, detail what needs repair	Yes/ <input checked="" type="radio"/> NO	
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ <input checked="" type="radio"/> NO	
Are there signs the GI may be leaking?	Yes/ <input checked="" type="radio"/> NO	
Was the grease trap pressure washed?	Yes/ <input checked="" type="radio"/> NO	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ <input checked="" type="radio"/> NO	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/ <input checked="" type="radio"/> NO	
Is there any leakage under the baffle wall?	Yes/ <input checked="" type="radio"/> NO	
Was all grease removed/scraped from GI walls, ledges and ridges?	<input checked="" type="radio"/> Yes/ <input checked="" type="radio"/> No	
Total gallons pumped out:	30	
Location where grease was disposed of:	AA Pumping, Recycled yard	
Note: The furnehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.		

Rio Rancho Grease Interceptor Report

Inspection Date <u>11-10-22</u> Service Date <u>11-10-22</u> Technician/Company <u>Jr./AAA Pumping</u>	Comments
RRS Grease Interceptors (GIs) Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> , 20" GI Under Table <input type="checkbox"/> , 20" GI by Office <input type="checkbox"/> -15" <i>Removed from service July 2022</i> Fumehood collection drum <input checked="" type="checkbox"/> 40" GI by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches <u>1/2</u>
Depth of Solids	Inches <u>1</u>
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/ <input checked="" type="radio"/> No
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ <input checked="" type="radio"/> No
Are the access covers in need of repair?	Yes/ <input checked="" type="radio"/> No
FOG passing by GI?	Yes/ <input checked="" type="radio"/> No
Does GI need repair? If yes, detail what needs repair	Yes/ <input checked="" type="radio"/> No
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ <input checked="" type="radio"/> No
Are there signs the GI may be leaking?	Yes/ <input checked="" type="radio"/> No
Was the grease trap pressure washed?	Yes/ <input checked="" type="radio"/> No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ <input checked="" type="radio"/> No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No
Is there any leakage under the baffle wall?	Yes/ <input checked="" type="radio"/> No
Was all grease removed/scraped from GI walls, ledges and ridges?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No
Total gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA Pumping Recycled yard</u>
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
79076

PRODUCER'S NAME		WASTE PRODUCER	
NAME: <u>Latel Corp</u>		APPROX. GALLONS: <u>150</u>	DATE OF COLLECTION: <u>11/23/22</u>
ADDRESS: <u>4100 Sara Rd</u>		WASTE TYPE: <input type="checkbox"/> SAND OR GRIT <input checked="" type="checkbox"/> GREASE	
CITY: <u>Albuquerque</u>		STATE: <u>NM</u>	ZIP: <u>87106</u>
RESPON. PERSON: <u>X21027</u>		DATE: <u>11/23/22</u>	WASTE TRANSPORTER: _____
TRUCK DRIVER'S SIGNATURE: _____		DATE: <u>11/23/22</u>	PERMIT NO.: <u>27235</u>
DISPOSAL SITE: _____			

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>11-23-22</u> Service Date <u>11-23-22</u> Technician/Company <u>Sk./AAA Pumping</u> RRS Grease Interceptors (GIs) Comments	
Depth of water column in grease trap :	
GI by Pot Wash <input checked="" type="checkbox"/> 20"	
GI Under Table <input type="checkbox"/> 20"	
GI by Office <input checked="" type="checkbox"/> 15" <i>Removed from service July 2022</i>	
Furnehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	1 1/2 Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	2 Inches
Prior to opening is odor from the GI present 10 ft or greater?	Yes/NO
Are the access covers in need of repair?	Yes/NO
FOG passing by GI?	Yes/NO
Does GI need repair? If yes, detail what needs repair	Yes/NO
Are there signs the GI walls may be deteriorating from corrosion?	Yes/NO
Are there signs the GI may be leaking?	Yes/NO
Was the grease trap pressure washed?	Yes/NO
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/NO
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/NO
Is there any leakage under the baffle wall?	Yes/NO
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/NO
Total gallons pumped out:	70
Location where grease was disposed of:	AAA Recycle yard
Note: The furnehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

REV. AUGUST 2022

Report must be delivered to Intel EHS upon completion

EHS Note: Grease trap was previously out of service and corrective actions of replacement taken. The extra water pumped is from mop water from powerwashing that went into the box outside of the trap.

Rio Rancho Grease Interceptor Report

Inspection Date <u>11-23-22</u> Service Date <u>11-23-22</u> Technician/Company <u>J.S. / AAA Pumping</u>	Comments
<p><i>RRS Grease Interceptors (GIS)</i></p> <p>Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/>, 20" GI Under Table <input checked="" type="checkbox"/>, 20" GI by Office <input type="checkbox"/>, 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input type="checkbox"/>, 15"</p>	
Depth of FOG (fats, oils, grease)	Inches <u>4</u>
Depth of Solids	Inches <u>1</u>
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/ <input checked="" type="radio"/> No
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ <input checked="" type="radio"/> No
Are the access covers in need of repair?	Yes /No
FOG passing by GI?	Yes/ <input checked="" type="radio"/> No
Does GI need repair? If yes, detail what needs repair	Yes/No
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No
Are there signs the GI may be leaking?	Yes /No
Was the grease trap pressure washed?	Yes/ <input checked="" type="radio"/> No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ <input checked="" type="radio"/> No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/ <input checked="" type="radio"/> No
Is there any leakage under the baffle wall?	Yes/ <input checked="" type="radio"/> No
Was all grease removed/scraped from GI walls, ledges and ridges?	<input checked="" type="radio"/> Yes/ <input checked="" type="radio"/> No
Total gallons pumped out:	<u>30</u>
Location where grease was disposed of:	<u>AAA Recycle yard</u>
<p><i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIS on this form.</i></p>	

REV. AUGUST 2022

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EHS Note: The access cover is verified intact and the comment is in regard to replacing the cover with a cover of less weight. Discussion is continued with corporate services to replace cover with a lighter material that is also within the grease trap specifications. Upon further inspection, the grease trap was identified intact and not leaking, mop water from powerwashing the floors was noted to have went into the box outside of the trap. Ongoing discussion with the café staff and corporate services to input a sealant for the cover.

Rio Rancho Grease Interceptor Report

Inspection Date <u>11-23-22</u> Service Date <u>11-23-22</u> Technician/Company <u>AAA Pumping</u> RRS Grease Interceptors (GIS) Comments			
Depth of water column in grease trap :			
GI by Pot Wash [], 20"			
GI Under Table [], 20"			
GI by Office [] 15" Removed from service July 2022			
Fumehood collection drum <input checked="" type="checkbox"/> 40"			
GI by Coffee Area, NW [], 15"			
Depth of FOG (fats, oils, grease)	1/4 Inches	Inches	
Depth of Solids	2 Inches	Inches	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/NO		
Prior to opening is odor from the GI present 10 ft or greater?	Yes/NO		
Are the access covers in need of repair?	Yes/NO		
FOG passing by GI?	Yes/NO		
Does GI need repair? If yes, detail what needs repair	Yes/NO		
Are there signs the GI walls may be deteriorating from corrosion?	Yes/NO		
Are there signs the GI may be leaking?	Yes/NO		
Was the grease trap pressure washed?	Yes/NO		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/NO		
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/NO		
Is there any leakage under the baffle wall?	Yes/No		
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No		
Total gallons pumped out:	45		
Location where grease was disposed of:			AAA Recycle yard
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIS on this form.			

Rio Rancho Grease Interceptor Report

Inspection Date <u>11-23-22</u> Service Date <u>11-23-22</u> Technician/Company <u>IS-AAA Pump Pumping</u> RR5 Grease Interceptors (GIs)	Comments
Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> , 20" GI Under Table <input type="checkbox"/> , 20" GI by Office <input checked="" type="checkbox"/> , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input checked="" type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	<input type="radio"/> 2 Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/ND
Prior to opening Is odor from the GI present 10 ft or greater?	Yes/ND
Are the access covers in need of repair?	Yes/ND
FOG passing by GI?	Yes/ND
Does GI need repair? If yes, detail what needs repair	Yes/ND
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ND
Are there signs the GI may be leaking?	Yes/ND
Was the grease trap pressure washed?	Yes/ND
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ND
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/ND
Is there any leakage under the baffle wall?	Yes/ND
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/ND
Total gallons pumped out:	63 /No 35
Location where grease was disposed of:	AAA pumping yard - Recycled
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87185
Ph: (505) 345-3865 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
90035

WASTE PRODUCER

PRODUCER'S NAME Intel Corp Rd PHONE _____ APPROX. GALLONS 150 DATE OF COLLECTION 12/08/22
ADDRESS 4100 Sara Rd WASTE TYPE: SAND OR GRIT GREASE
CITY San Rancho STATE NM ZIP 87124 OTHER - DESCRIBE _____
RESPON. PERSON E-O DATE 12/08/22

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE _____ DATE 12/08/22 PERMIT NO. 21235

DISPOSAL SITE

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>12-8-22</u> Service Date <u>12-8-22</u> Technician/Company <u>J.C. AAA Pumping</u> RRS Grease Interceptors (GIs)			Comments
Depth of water column in grease trap :			
GI by Pot Wash <input checked="" type="checkbox"/> , 20"			
GI Under Table <input type="checkbox"/> , 20"			
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>			
Fumehood collection drum <input type="checkbox"/>			
GI by Coffee Area, NW <input type="checkbox"/> , 15"			
Depth of FOG (fats, oils, grease)		Inches	
Depth of Solids		Inches	
		1/2 Inches	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?		Yes/ <input checked="" type="radio"/> NO	
Prior to opening is odor from the GI present 10 ft or greater?		Yes/ <input checked="" type="radio"/> NO	
Are the access covers in need of repair?		Yes/ <input checked="" type="radio"/> NO	
FOG passing by GI?		Yes/ <input checked="" type="radio"/> NO	
Does GI need repair? If yes, detail what needs repair		Yes/ <input checked="" type="radio"/> NO	
Are there signs the GI walls may be deteriorating from corrosion?		Yes/ <input checked="" type="radio"/> NO	
Are there signs the GI may be leaking?		Yes/ <input checked="" type="radio"/> NO	
Was the grease trap pressure washed?		Yes/ <input checked="" type="radio"/> NO	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?		Yes/ <input checked="" type="radio"/> NO	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?		Yes/ <input checked="" type="radio"/> No	
Is there any leakage under the baffle wall?		Yes/ <input checked="" type="radio"/> NO	
Was all grease removed/scraped from GI walls, ledges and ridges?		Yes/ <input checked="" type="radio"/> No	
Total gallons pumped out:		50	
Location where grease was disposed of:			AAA Recycle yard
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.			

Rio Rancho Grease Interceptor Report

Inspection Date <u>12-8-22</u> Service Date <u>12-8-22</u> Technician/Company <u>J.C. / AAA Pumping</u>	Comments
RRS Grease Interceptors (GIs) Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> , 20" GI Under Table <input type="checkbox"/> , 20" GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input checked="" type="checkbox"/> GI by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	40 Inches
Depth of Solids	1/2 Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	1/2 Inches
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ NO
Are the access covers in need of repair?	Yes/ NO
FOG passing by GI?	Yes/ NO
Does GI need repair? If yes, detail what needs repair	Yes/ NO
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ NO
Are there signs the GI may be leaking?	Yes/ NO
Was the grease trap pressure washed?	Yes/ NO
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ NO
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/ NO
Is there any leakage under the baffle wall?	Yes/ NO
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/ NO
Total gallons pumped out:	Yes/No 30
Location where grease was disposed of:	AAA Pumping Recycle Yard
<p><i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</i></p>	

Rio Rancho Grease Interceptor Report

Inspection Date <u>12-8-22</u>	Service Date <u>12-8-22</u>	Technician/Company <u>JF. / AAA Pumping</u>	
RBS Grease Interceptors (GIs)			
Depth of water column in grease trap :			
GI by Pot Wash <input type="checkbox"/>	20"		
GI Under Table <input type="checkbox"/>	20"		
GI by Office <input type="checkbox"/>	15"	Removed from service July 2022	
Fumehood collection drum <input type="checkbox"/>			
GI by Coffee Area, NW <input checked="" type="checkbox"/>	15"		
Depth of FOG (fats, oils, grease)		Inches	
Depth of Solids		Inches	0
		Inches	3
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?		Yes/No	
Prior to opening is odor from the GI present 10 ft or greater?		Yes/No	
Are the access covers in need of repair?		Yes/No	
FOG passing by GI?		Yes/No	
Does GI need repair? If yes, detail what needs repair		Yes/No	
Are there signs the GI walls may be deteriorating from corrosion?		Yes/No	
Are there signs the GI may be leaking?		Yes/No	
Was the grease trap pressure washed?		Yes/No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?		Yes/No	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?		Yes/No	
Is there any leakage under the baffle wall?		Yes/No	
Was all grease removed/scraped from GI walls, ledges and ridges?		Yes/No	
Total gallons pumped out:		Yes/No	30
Location where grease was disposed of:			AAA pumping recycle yard
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.			

Rio Rancho Grease Interceptor Report

Inspection Date <u>12-8-22</u> Service Date <u>12-8-22</u> Technician/Company <u>JS / AAA Pumping</u>	Comments
RRS Grease Interceptors (GIs)	
Depth of water column in grease trap :	
GI by Pot Wash <input type="checkbox"/> , 20"	
GI Under Table <input checked="" type="checkbox"/> , 20"	
GI by Office <input type="checkbox"/> , 15" Removed from service July 2022	
Fumehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches <u>1/2</u>
Depth of Solids	Inches <u>1/2</u>
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/ <input checked="" type="radio"/> No
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ <input checked="" type="radio"/> No
Are the access covers in need of repair?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No
FOG passing by GI?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No
Does GI need repair? if yes, detail what needs repair	Yes/ <input type="radio"/> No
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ <input checked="" type="radio"/> No
Are there signs the GI may be leaking?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No
Was the grease trap pressure washed?	Yes/ <input checked="" type="radio"/> No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ <input checked="" type="radio"/> No
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/ <input checked="" type="radio"/> No
Is there any leakage under the baffle wall?	Yes/ <input checked="" type="radio"/> No
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/ <input checked="" type="radio"/> No
Total gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA Recycle yard</u>
<i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</i>	

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EHS Note: The access cover is verified intact and the answer given for needing replacement is in regard to replacing the cover with a cover of less weight. Discussion is continued with corporate services to replace cover with a lighter material that is also within the grease trap specifications. The grease trap was identified intact and not leaking, mop water from powerwashing the floors was noted to have went into the box outside of the trap. Further investigation ongoing into the integrity of the pipes. Ongoing discussion with the café staff and corporate services to input a sealant for the cover.

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87185
PH: (505) 345-3985 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
89994

WASTE PRODUCER

PRODUCER'S NAME Intel Corp APPROX. GALLONS 150 DATE OF COLLECTION 12-02-02
ADDRESS 4100 Sora Rd WASTE TYPE: SAND OR GRIT GREASE
CITY Rio Rancho STATE NM ZIP 87124
RESPON. PERSON X C.O.Z DATE 12-02-02 OTHER - DESCRIBE _____

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE X DATE 12/20/02 PERMIT NO. 27235

DISPOSAL SITE

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Interceptor Report

Inspection Date <u>12-22-22</u>	Service Date <u>12-22-22</u>	Technician/Company <u>SF / AAA</u>
Depth of water column in grease trap : GI by Pot Wash <input type="checkbox"/> , 20" GI Under Table <input type="checkbox"/> , 20" GI by Office <input checked="" type="checkbox"/> , 15" <i>Removed from service July 2022</i> Fumehood collection drum <input type="checkbox"/> GI by Coffee Area, NW <input checked="" type="checkbox"/> , 15"		
Depth of FOG (fats, oils, grease)	Inches	
Depth of Solids	<input type="radio"/> Inches	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	2 Inches	
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ NO	
Are the access covers in need of repair?	Yes/ NO	
FOG passing by GI?	Yes/ NO	
Does GI need repair? If yes, detail what needs repair	Yes/ NO	
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ NO	
Are there signs the GI may be leaking?	Yes/ NO	
Was the grease trap pressure washed?	Yes/ NO	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ NO	
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes /No	
Is there any leakage under the baffle wall?	Yes/ NO	
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes /No	
Total gallons pumped out:	20	
Location where grease was disposed of:	AAA Recycle yard	

Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.

Rio Rancho Grease Interceptor Report

Inspection Date <u>12-22-22</u> Service Date <u>12-22-22</u> Technician/Company <u>JS/AAA</u> RR5 Grease Interceptors (GIs)	Comments
Depth of water column in grease trap :	
GI by Pot Wash <input type="checkbox"/> , 20"	
GI Under Table <input type="checkbox"/> , 20"	
GI by Office <input checked="" type="checkbox"/> 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input checked="" type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	40 Inches
Depth of Solids	1/2 Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	1 Inches
Prior to opening is odor from the GI present 10 ft or greater?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Are the access covers in need of repair?	Yes <input checked="" type="radio"/> No <input type="radio"/>
FOG passing by GI?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Does GI need repair? If yes, detail what needs repair	Yes <input checked="" type="radio"/> No <input type="radio"/>
Are there signs the GI walls may be deteriorating from corrosion?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Are there signs the GI may be leaking?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Was the grease trap pressure washed?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Is there any leakage under the baffle wall?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes <input checked="" type="radio"/> No <input type="radio"/>
Total gallons pumped out:	45
Location where grease was disposed of:	AAA Recycle yard
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

Rio Rancho Grease Interceptor Report

Inspection Date: <u>12-22-22</u> Service Date: <u>12-22-22</u> Technician/Company: <u>AAA</u>	
Depth of water column in grease trap :	
GI by Pot Wash <input type="checkbox"/> , 20"	
GI Under Table <input checked="" type="checkbox"/> , 20"	
GI by Office <input type="checkbox"/> , 15" <i>Removed from service July 2022</i>	
Fumehood collection drum <input type="checkbox"/>	
GI by Coffee Area, NW <input type="checkbox"/> , 15"	Inches
Depth of FOG (fats, oils, grease)	<u>1/2</u> Inches
Depth of Solids	<u>1/2</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/ NO
Prior to opening is odor from the GI present 10 ft or greater?	Yes/ NO
Are the access covers in need of repair?	YES /No
FOG passing by GI?	Yes/ NO
Does GI need repair? If yes, detail what needs repair	Yes/ NO
Are there signs the GI walls may be deteriorating from corrosion?	Yes/ NO
Are there signs the GI may be leaking?	Yes/ NO
Was the grease trap pressure washed?	Yes/ NO
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/ NO
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	YES /No
Is there any leakage under the baffle wall?	Yes/ NO
Was all grease removed/scraped from GI walls, ledges and ridges?	YES /No
Total gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA Recycle yard</u>
Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.	

REV. AUGUST 2022

Report must be delivered to Intel EHS upon completion

EHS Note: The access cover is verified intact and the answer given for needing replacement is in regard to replacing the cover with a cover of less weight. Discussion is continued with corporate services to replace cover with a lighter material that is also within the grease trap specifications. The grease trap was identified intact and not leaking, mop water from powerwashing the floors was noted to have went into the box outside of the trap. Further investigation ongoing into the integrity of the pipes. Ongoing discussion with the café staff and corporate services to input a sealant for the cover.

Rio Rancho Grease Interceptor Report

Inspection Date <u>12-22-22</u>	Service Date <u>12-22-22</u>	Technician/Company <u>VC/AAA</u>	
Depth of water column in grease trap :			
GI by Pot Wash <input checked="" type="checkbox"/> 20"			
GI Under Table <input type="checkbox"/> 20"			
GI by Office <input checked="" type="checkbox"/> 15" <i>Removed from service July 2022</i>			
Fumehood collection drum <input type="checkbox"/>			
GI by Coffee Area, NW <input type="checkbox"/> 15"			
Depth of FOG (fats, oils, grease)	Inches		
Depth of Solids	Inches	2	
	Inches	1	
Is the accumulated FOG and solids occupying greater than 25% of the GI capacity?	Yes/No		
Prior to opening is odor from the GI present 10 ft or greater?	Yes/No		
Are the access covers in need of repair?	Yes/No		
FOG passing by GI?	Yes/No		
Does GI need repair? If yes, detail what needs repair	Yes/No		
Are there signs the GI walls may be deteriorating from corrosion?	Yes/No		
Are there signs the GI may be leaking?	Yes/No		
Was the grease trap pressure washed?	Yes/No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No		
Are the baffles in good condition/no signs of corrosion and in the proper configuration?	Yes/No		
Is there any leakage under the baffle wall?	Yes/No		
Was all grease removed/scraped from GI walls, ledges and ridges?	Yes/No		
Total gallons pumped out:	50		
Location where grease was disposed of:	AAA Recycle yard		
<i>Note: The fumehood collection drum is not a GI and is not subject to all the same questions as GIs on this form.</i>			

ATTACHMENT B
SWSP and Cerium Sampling Report

H2 2022 Semi-Annual Data for SWSP Endorsement

SWSP Pollutant	Sample Date	Site Outfall Max Discharge Flow Rate (gal/min)	Pollutant Concentration (mg/L)	Pollutant Max Daily Limit (mg/L)	Pollutant Max (lbs/day)	Pollutant Monthly Limit (mg/L)
Indium	10/24/2022	2003	0.20	0.30	4.81	-
Indium	10/25/2022	2558	0.20	0.30	6.15	-
Indium	10/26/2022	2219	0.20	0.30	5.33	-
Indium	10/27/2022	1744	0.20	0.30	4.19	-
Gallium	10/24/2022	2003	0.0025	3.125	0.060	-
Gallium	10/25/2022	2558	0.0025	3.125	0.077	-
Gallium	10/26/2022	2219	0.0025	3.125	0.067	-
Gallium	10/27/2022	1744	0.0025	3.125	0.052	-
Platinum	10/24/2022	2003	0.0004	0.10	0.010	-
Platinum	10/25/2022	2558	0.0004	0.10	0.012	-
Platinum	10/26/2022	2219	0.0004	0.10	0.011	-
Platinum	10/27/2022	1744	0.0004	0.10	0.008	-
Cerium	10/24/2022	2003	0.013	12.0	0.31	3.0
Cerium	10/25/2022	2558	0.0015	12.0	0.05	3.0
Cerium	10/26/2022	2219	0.0065	12.0	0.17	3.0
Cerium	10/27/2022	1744	0.0015	12.0	0.03	3.0
Cerium Monthly Average (mg/L)			0.006			

MAX Flow Rate used as requested by ABCWUA. **Bold = ND in Report**

Conversion Factors	
2.20	lb/kg
3.79	L/gal
1000000	mg/kg

The calculated loading rates in the attached spreadsheet are expressed in lb/day and are conservatively calculated based on the following:

- i. Upon request from ABCWUA, the maximum (max) daily flow rate (as opposed to the daily average flow rate) for the day that each 24-hour composite sample was collected was used as an input in the calculations.
- ii. The minimum detection limit (MDL) for each respective parameter was used as an input in the calculations in the absence of detected levels of Indium, Gallium, Platinum, and Cerium.



Environment Testing

ANALYTICAL REPORT

Eurofins Denver
4955 Yarrow Street
Arvada, CO 80002
Tel: (303)736-0100

Laboratory Job ID: 280-168371-1
Client Project/Site: Semi Annual Waste Water

For:
Intel Corporation
4100 Sara Road
Mail Stop RR5-491
Rio Rancho, New Mexico 87124

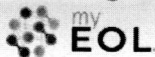
Attn: Amy Wainwright

Authorized for release by:
11/14/2022 4:40:41 PM

Janice Winn-Shilling, Senior Project Manager
(303)736-0100
Janice.Winn-Shilling@ET.eurofinsUS.com

LINKS

Review your project results through



Have a Question?



Visit us at:

www.eurofinsus.com/Env

The test results in this report meet all 2003 NELAC, 2009 TNI, and 2016 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the {0} Project Manager.





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Case Narrative

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-168371-1

Job ID: 280-168371-1

Laboratory: Eurofins Denver

Narrative

Job Narrative
280-168371-1

Receipt

The samples were received on 10/28/2022 9:45 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.4°C

SUB CONTRACT:

The following analysis was subcontracted to McCampbell Analytical, Inc. and is included under this cover in the Subcontracted Data section:

Gallium - McCampbell Analytical, Inc.

GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Metals

Method 6020A: preparation batch 160-588240 and analytical batch 160-588879 The linear range check (LRC) was not run for platinum and gallium, and has been lowered to the concentration of the highest calibration standard (20ppb). The LCS and MS/MSD were above the linear range, but within acceptable recovery limits. (LCS 160-588240/2-A), (280-168371-C-1-B MS) and (280-168371-C-1-C MSD)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.



Definitions/Glossary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-168371-1

Qualifiers

GC/MS Semi VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

GC Semi VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Metals

Qualifier	Qualifier Description
E	Result exceeded calibration range.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count



Detection Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-168371-1

Client Sample ID: NM-Site-Outfall

Lab Sample ID: 280-168371-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Cerium	13		10	1.5	ug/L	2		6020A	Total/NA

Client Sample ID: NM-Site-Outfall

Lab Sample ID: 280-168371-2

No Detections.

Client Sample ID: NM-Site-Outfall

Lab Sample ID: 280-168371-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Cerium	6.5	J	10	1.5	ug/L	2		6020A	Total/NA

Client Sample ID: NM-Site-Outfall

Lab Sample ID: 280-168371-4

No Detections.

Client Sample ID: NM-Site-Outfall_2

Lab Sample ID: 280-168371-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1-Methyl-2-pyrrolidinone	1600		480	82	ug/L	50		8270C	Total/NA
Ethylene glycol	2.9	J	5.0	1.7	mg/L	1		8015C	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins Denver

Method Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-168371-1

Method	Method Description	Protocol	Laboratory
8270C	Semivolatile Organic Compounds (GC/MS)	SW846	EET CAN
8015C	Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)	SW846	EET SAV
6010D	Metals (ICP)	SW846	EET CF
6020A	Metals (ICP/MS)	SW846	EET SL
6010B	SW846 6010B	SW846	
3005A	Preparation, Total Metals	SW846	EET CF
3010A	Preparation, Total Metals	SW846	EET SL
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	EET CAN

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

= McCampbell Analytical, Inc., 1534 Willow Pass Road, Pittsburg, CA 94565, TEL (925)252-9262
EET CAN = Eurofins Canton, 180 S. Van Buren Avenue, Barberton, OH 44203, TEL (330)497-9396
EET CF = Eurofins Cedar Falls, 3019 Venture Way, Cedar Falls, IA 50613, TEL (319)277-2401
EET SAV = Eurofins Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858
EET SL = Eurofins St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566



Sample Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-168371-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
280-168371-1	NM-Site-Outfall	Water	10/24/22 09:00	10/28/22 09:45
280-168371-2	NM-Site-Outfall	Water	10/25/22 09:00	10/28/22 09:45
280-168371-3	NM-Site-Outfall	Water	10/26/22 09:00	10/28/22 09:45
280-168371-4	NM-Site-Outfall	Water	10/27/22 09:00	10/28/22 09:45
280-168371-5	NM-Site-Outfall_2	Water	10/27/22 09:00	10/28/22 09:45

1

2

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12

13

14

Client Sample Results

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-168371-1

Method: SW846 8270C - Semivolatile Organic Compounds (GC/MS)

Client Sample ID: NM-Site-Outfall_2						Lab Sample ID: 280-168371-5			
Date Collected: 10/27/22 09:00						Matrix: Water			
Date Received: 10/28/22 09:45									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1-Methyl-2-pyrrolidinone	1600		480	82	ug/L		11/03/22 08:20	11/10/22 12:38	50
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	100		33 - 120				11/03/22 08:20	11/10/22 12:38	50
2-Fluorophenol (Surr)	47		19 - 120				11/03/22 08:20	11/10/22 12:38	50
2,4,6-Tribromophenol (Surr)	78		10 - 120				11/03/22 08:20	11/10/22 12:38	50
Nitrobenzene-d5 (Surr)	96		24 - 120				11/03/22 08:20	11/10/22 12:38	50
Phenol-d5 (Surr)	33		26 - 120				11/03/22 08:20	11/10/22 12:38	50
Terphenyl-d14 (Surr)	98		46 - 137				11/03/22 08:20	11/10/22 12:38	50

Method: SW846 8015C - Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)

Client Sample ID: NM-Site-Outfall_2						Lab Sample ID: 280-168371-5			
Date Collected: 10/27/22 09:00						Matrix: Water			
Date Received: 10/28/22 09:45									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylene glycol	2.9	J	5.0	1.7	mg/L			11/03/22 18:41	1

Method: SW846 6010D - Metals (ICP)

Client Sample ID: NM-Site-Outfall						Lab Sample ID: 280-168371-1			
Date Collected: 10/24/22 09:00						Matrix: Water			
Date Received: 10/28/22 09:45									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Indium	ND		0.50	0.20	mg/L		11/04/22 08:45	11/09/22 13:02	1

Client Sample ID: NM-Site-Outfall						Lab Sample ID: 280-168371-2			
Date Collected: 10/25/22 09:00						Matrix: Water			
Date Received: 10/28/22 09:45									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Indium	ND		0.50	0.20	mg/L		11/04/22 08:45	11/09/22 13:12	1

Client Sample ID: NM-Site-Outfall						Lab Sample ID: 280-168371-3			
Date Collected: 10/26/22 09:00						Matrix: Water			
Date Received: 10/28/22 09:45									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Indium	ND		0.50	0.20	mg/L		11/04/22 08:45	11/09/22 13:14	1

Client Sample ID: NM-Site-Outfall						Lab Sample ID: 280-168371-4			
Date Collected: 10/27/22 09:00						Matrix: Water			
Date Received: 10/28/22 09:45									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Indium	ND		0.50	0.20	mg/L		11/04/22 08:45	11/09/22 13:16	1

Method: SW846 6020A - Metals (ICP/MS)

Client Sample ID: NM-Site-Outfall						Lab Sample ID: 280-168371-1			
Date Collected: 10/24/22 09:00						Matrix: Water			
Date Received: 10/28/22 09:45									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cerium	13		10	1.5	ug/L		11/02/22 14:17	11/03/22 18:38	2
Platinum	ND		1.0	0.40	ug/L		11/02/22 14:17	11/03/22 18:38	2

Eurofins Denver

Client Sample Results

Client: Intel Corporation
 Project/Site: Semi Annual Waste Water

Job ID: 280-168371-1

Method: SW846 6020A - Metals (ICP/MS)

Client Sample ID: NM-Site-Outfall						Lab Sample ID: 280-168371-2			
Date Collected: 10/25/22 09:00						Matrix: Water			
Date Received: 10/28/22 09:45									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cerium	ND		10	1.5	ug/L		11/02/22 14:17	11/03/22 19:02	2
Platinum	ND		1.0	0.40	ug/L		11/02/22 14:17	11/03/22 19:02	2

Client Sample ID: NM-Site-Outfall						Lab Sample ID: 280-168371-3			
Date Collected: 10/26/22 09:00						Matrix: Water			
Date Received: 10/28/22 09:45									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cerium	6.5	J	10	1.5	ug/L		11/02/22 14:17	11/03/22 19:05	2
Platinum	ND		1.0	0.40	ug/L		11/02/22 14:17	11/03/22 19:05	2

Client Sample ID: NM-Site-Outfall						Lab Sample ID: 280-168371-4			
Date Collected: 10/27/22 09:00						Matrix: Water			
Date Received: 10/28/22 09:45									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cerium	ND		10	1.5	ug/L		11/02/22 14:17	11/03/22 19:08	2
Platinum	ND		1.0	0.40	ug/L		11/02/22 14:17	11/03/22 19:08	2



QC Sample Results

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-168371-1

Method: 8270C - Semivolatile Organic Compounds (GC/MS)

Lab Sample ID: MB 240-550198/23-A
Matrix: Water
Analysis Batch: 551294

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 550198

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
1-Methyl-2-pyrrolidinone	ND		10	1.7	ug/L		11/03/22 08:20	11/10/22 09:37	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	91		33 - 120				11/03/22 08:20	11/10/22 09:37	1
2-Fluorophenol (Surr)	50		19 - 120				11/03/22 08:20	11/10/22 09:37	1
2,4,6-Tribromophenol (Surr)	91		10 - 120				11/03/22 08:20	11/10/22 09:37	1
Nitrobenzene-d5 (Surr)	87		24 - 120				11/03/22 08:20	11/10/22 09:37	1
Phenol-d5 (Surr)	31		26 - 120				11/03/22 08:20	11/10/22 09:37	1
Terphenyl-d14 (Surr)	105		46 - 137				11/03/22 08:20	11/10/22 09:37	1

Lab Sample ID: LCS 240-550198/27-A
Matrix: Water
Analysis Batch: 551294

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 550198

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec Limits
		Result	Qualifier				
1-Methyl-2-pyrrolidinone	20.0	2.70	J	ug/L		14	10 - 120
Surrogate	%Recovery	Qualifier	Limits				
2-Fluorobiphenyl (Surr)	95		33 - 120				
2-Fluorophenol (Surr)	49		19 - 120				
2,4,6-Tribromophenol (Surr)	96		10 - 120				
Nitrobenzene-d5 (Surr)	89		24 - 120				
Phenol-d5 (Surr)	31		26 - 120				
Terphenyl-d14 (Surr)	107		46 - 137				

Lab Sample ID: LCSD 240-550198/28-A
Matrix: Water
Analysis Batch: 551294

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 550198

Analyte	Spike Added	LCSD LCSD		Unit	D	%Rec	%Rec Limits	RPD	Limit
		Result	Qualifier						
1-Methyl-2-pyrrolidinone	20.0	3.27	J	ug/L		16	10 - 120	19	35
Surrogate	%Recovery	Qualifier	Limits						
2-Fluorobiphenyl (Surr)	106		33 - 120						
2-Fluorophenol (Surr)	51		19 - 120						
2,4,6-Tribromophenol (Surr)	84		10 - 120						
Nitrobenzene-d5 (Surr)	95		24 - 120						
Phenol-d5 (Surr)	34		26 - 120						
Terphenyl-d14 (Surr)	116		46 - 137						

Method: 8015C - Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)

Lab Sample ID: MB 680-748667/10
Matrix: Water
Analysis Batch: 748667

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Ethylene glycol	ND		5.0	1.7	mg/L		11/03/22 17:55		1

Eurofins Denver

QC Sample Results

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-168371-1

Method: 8015C - Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)

Lab Sample ID: LCS 680-748667/6
Matrix: Water
Analysis Batch: 748667

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylene glycol	20.0	17.1		mg/L		85	61 - 148

Lab Sample ID: LCSD 680-748667/7
Matrix: Water
Analysis Batch: 748667

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Ethylene glycol	20.0	17.4		mg/L		87	61 - 148	2	50

Lab Sample ID: 680-224440-D-1 MS
Matrix: Water
Analysis Batch: 748667

Client Sample ID: Matrix Spike
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylene glycol	12	F1	20.0	20.7	F1	mg/L		42	61 - 148

Lab Sample ID: 680-224440-D-1 MSD
Matrix: Water
Analysis Batch: 748667

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Ethylene glycol	12	F1	20.0	14.9	F1	mg/L		13	61 - 148	33	50

Method: 6010D - Metals (ICP)

Lab Sample ID: MB 310-370810/1-A
Matrix: Water
Analysis Batch: 371622

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 370810

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Indium	ND		0.50	0.20	mg/L		11/04/22 08:45	11/09/22 12:58	1

Lab Sample ID: LCS 310-370810/2-A
Matrix: Water
Analysis Batch: 371622

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 370810

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Indium	2.00	2.05		mg/L		102	80 - 120

Lab Sample ID: 280-168371-1 MS
Matrix: Water
Analysis Batch: 371622

Client Sample ID: NM-Site-Outfall
Prep Type: Total/NA
Prep Batch: 370810

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Indium	ND		2.00	2.09		mg/L		105	75 - 125

Eurofins Denver

QC Sample Results

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-168371-1

Method: 6010D - Metals (ICP) (Continued)

Lab Sample ID: 280-168371-1 MSD Matrix: Water Analysis Batch: 371622			Client Sample ID: NM-Site-Outfall Prep Type: Total/NA Prep Batch: 370810								
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Indium	ND		2.00	2.14		mg/L		107	75 - 125	2	20

Lab Sample ID: 310-243629-A-7-E DU Matrix: Water Analysis Batch: 371622			Client Sample ID: Duplicate Prep Type: Dissolved Prep Batch: 370810								
Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	Limit			
Indium	ND		ND		mg/L		NC	20			

Method: 6020A - Metals (ICP/MS)

Lab Sample ID: MB 160-588240/1-A Matrix: Water Analysis Batch: 588879			Client Sample ID: Method Blank Prep Type: Total/NA Prep Batch: 588240								
Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac		
Cerium	ND		10	1.5	ug/L		11/02/22 14:17	11/03/22 18:10	2		
Platinum	ND		1.0	0.40	ug/L		11/02/22 14:17	11/03/22 18:10	2		

Lab Sample ID: LCS 160-588240/2-A Matrix: Water Analysis Batch: 588879			Client Sample ID: Lab Control Sample Prep Type: Total/NA Prep Batch: 588240								
Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits				
Cerium	95.0	99.2		ug/L		104	80 - 120				
Platinum	100	90.0	E	ug/L		90	80 - 120				

Lab Sample ID: 280-168371-1 MS Matrix: Water Analysis Batch: 588879			Client Sample ID: NM-Site-Outfall Prep Type: Total/NA Prep Batch: 588240								
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits		
Cerium	13		95.0	103		ug/L		95	75 - 125		
Platinum	ND		100	89.8	E	ug/L		90	75 - 125		

Lab Sample ID: 280-168371-1 MSD Matrix: Water Analysis Batch: 588879			Client Sample ID: NM-Site-Outfall Prep Type: Total/NA Prep Batch: 588240								
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Cerium	13		95.0	106		ug/L		98	75 - 125	3	20
Platinum	ND		100	91.0	E	ug/L		91	75 - 125	1	20

QC Association Summary

Client: Intel Corporation
 Project/Site: Semi Annual Waste Water

Job ID: 280-168371-1

GC/MS Semi VOA

Prep Batch: 550198

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-168371-5	NM-Site-Outfall_2	Total/NA	Water	3510C	
MB 240-550198/23-A	Method Blank	Total/NA	Water	3510C	
LCS 240-550198/27-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 240-550198/28-A	Lab Control Sample Dup	Total/NA	Water	3510C	

Analysis Batch: 551294

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-168371-5	NM-Site-Outfall_2	Total/NA	Water	8270C	550198
MB 240-550198/23-A	Method Blank	Total/NA	Water	8270C	550198
LCS 240-550198/27-A	Lab Control Sample	Total/NA	Water	8270C	550198
LCSD 240-550198/28-A	Lab Control Sample Dup	Total/NA	Water	8270C	550198

GC Semi VOA

Analysis Batch: 748667

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-168371-5	NM-Site-Outfall_2	Total/NA	Water	8015C	
MB 680-748667/10	Method Blank	Total/NA	Water	8015C	
LCS 680-748667/6	Lab Control Sample	Total/NA	Water	8015C	
LCSD 680-748667/7	Lab Control Sample Dup	Total/NA	Water	8015C	
680-224440-D-1 MS	Matrix Spike	Total/NA	Water	8015C	
680-224440-D-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8015C	

Metals

Prep Batch: 370810

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-168371-1	NM-Site-Outfall	Total/NA	Water	3005A	
280-168371-2	NM-Site-Outfall	Total/NA	Water	3005A	
280-168371-3	NM-Site-Outfall	Total/NA	Water	3005A	
280-168371-4	NM-Site-Outfall	Total/NA	Water	3005A	
MB 310-370810/1-A	Method Blank	Total/NA	Water	3005A	
LCS 310-370810/2-A	Lab Control Sample	Total/NA	Water	3005A	
280-168371-1 MS	NM-Site-Outfall	Total/NA	Water	3005A	
280-168371-1 MSD	NM-Site-Outfall	Total/NA	Water	3005A	
310-243629-A-7-E DU	Duplicate	Dissolved	Water	3005A	

Analysis Batch: 371622

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-168371-1	NM-Site-Outfall	Total/NA	Water	6010D	370810
280-168371-2	NM-Site-Outfall	Total/NA	Water	6010D	370810
280-168371-3	NM-Site-Outfall	Total/NA	Water	6010D	370810
280-168371-4	NM-Site-Outfall	Total/NA	Water	6010D	370810
MB 310-370810/1-A	Method Blank	Total/NA	Water	6010D	370810
LCS 310-370810/2-A	Lab Control Sample	Total/NA	Water	6010D	370810
280-168371-1 MS	NM-Site-Outfall	Total/NA	Water	6010D	370810
280-168371-1 MSD	NM-Site-Outfall	Total/NA	Water	6010D	370810
310-243629-A-7-E DU	Duplicate	Dissolved	Water	6010D	370810

Prep Batch: 588240

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-168371-1	NM-Site-Outfall	Total/NA	Water	3010A	

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QC Association Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-168371-1

Metals (Continued)

Prep Batch: 588240 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-168371-2	NM-Site-Outfall	Total/NA	Water	3010A	
280-168371-3	NM-Site-Outfall	Total/NA	Water	3010A	
280-168371-4	NM-Site-Outfall	Total/NA	Water	3010A	
MB 160-588240/1-A	Method Blank	Total/NA	Water	3010A	
LCS 160-588240/2-A	Lab Control Sample	Total/NA	Water	3010A	
280-168371-1 MS	NM-Site-Outfall	Total/NA	Water	3010A	
280-168371-1 MSD	NM-Site-Outfall	Total/NA	Water	3010A	

Analysis Batch: 588879

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-168371-1	NM-Site-Outfall	Total/NA	Water	6020A	588240
280-168371-2	NM-Site-Outfall	Total/NA	Water	6020A	588240
280-168371-3	NM-Site-Outfall	Total/NA	Water	6020A	588240
280-168371-4	NM-Site-Outfall	Total/NA	Water	6020A	588240
MB 160-588240/1-A	Method Blank	Total/NA	Water	6020A	588240
LCS 160-588240/2-A	Lab Control Sample	Total/NA	Water	6020A	588240
280-168371-1 MS	NM-Site-Outfall	Total/NA	Water	6020A	588240
280-168371-1 MSD	NM-Site-Outfall	Total/NA	Water	6020A	588240



Lab Chronicle

Client: Intel Corporation
 Project/Site: Semi Annual Waste Water

Job ID: 280-168371-1

Client Sample ID: NM-Site-Outfall

Lab Sample ID: 280-168371-1

Date Collected: 10/24/22 09:00

Matrix: Water

Date Received: 10/28/22 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3005A			50 mL	50 mL	370810	11/04/22 08:45	QTZ5	EET CF
Total/NA	Analysis	6010D		1			371622	11/09/22 13:02	ZRI4	EET CF
Total/NA	Prep	3010A			50 mL	50 mL	588240	11/02/22 14:17	LKP	EET SL
Total/NA	Analysis	6020A		2			588879	11/03/22 18:38	CGB	EET SL

Client Sample ID: NM-Site-Outfall

Lab Sample ID: 280-168371-2

Date Collected: 10/25/22 09:00

Matrix: Water

Date Received: 10/28/22 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3005A			50 mL	50 mL	370810	11/04/22 08:45	QTZ5	EET CF
Total/NA	Analysis	6010D		1			371622	11/09/22 13:12	ZRI4	EET CF
Total/NA	Prep	3010A			50 mL	50 mL	588240	11/02/22 14:17	LKP	EET SL
Total/NA	Analysis	6020A		2			588879	11/03/22 19:02	CGB	EET SL

Client Sample ID: NM-Site-Outfall

Lab Sample ID: 280-168371-3

Date Collected: 10/26/22 09:00

Matrix: Water

Date Received: 10/28/22 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3005A			50 mL	50 mL	370810	11/04/22 08:45	QTZ5	EET CF
Total/NA	Analysis	6010D		1			371622	11/09/22 13:14	ZRI4	EET CF
Total/NA	Prep	3010A			50 mL	50 mL	588240	11/02/22 14:17	LKP	EET SL
Total/NA	Analysis	6020A		2			588879	11/03/22 19:05	CGB	EET SL

Client Sample ID: NM-Site-Outfall

Lab Sample ID: 280-168371-4

Date Collected: 10/27/22 09:00

Matrix: Water

Date Received: 10/28/22 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3005A			50 mL	50 mL	370810	11/04/22 08:45	QTZ5	EET CF
Total/NA	Analysis	6010D		1			371622	11/09/22 13:16	ZRI4	EET CF
Total/NA	Prep	3010A			50 mL	50 mL	588240	11/02/22 14:17	LKP	EET SL
Total/NA	Analysis	6020A		2			588879	11/03/22 19:08	CGB	EET SL

Client Sample ID: NM-Site-Outfall_2

Lab Sample ID: 280-168371-5

Date Collected: 10/27/22 09:00

Matrix: Water

Date Received: 10/28/22 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			1040 mL	2 mL	550198	11/03/22 08:20	MDH	EET CAN
Total/NA	Analysis	8270C		50	1 mL	1 mL	551294	11/10/22 12:38	MRU	EET CAN
Total/NA	Analysis	8015C		1	1 mL	1 mL	748667	11/03/22 18:41	JCK	EET SAV

Eurofins Denver

Lab Chronicle

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-168371-1



Laboratory References:

- = McCampbell Analytical, Inc., 1534 Willow Pass Road, Pittsburg, CA 94565, TEL (925)252-9262
- EET CAN = Eurofins Canton, 180 S. Van Buren Avenue, Barberton, OH 44203, TEL (330)497-9396
- EET CF = Eurofins Cedar Falls, 3019 Venture Way, Cedar Falls, IA 50613, TEL (319)277-2401
- EET SAV = Eurofins Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858
- EET SL = Eurofins St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

Subcontract Data



McC Campbell Analytical, Inc.

"When Quality Counts"

Analytical Report

WorkOrder: 2211079

Report Created for: TestAmerica Denver

4955 Yarrow Street
Arvada, CO 80002

Project Contact: Janice Winn-Shilling

Project P.O.:

Project: 28003759; Semi Annual Waste Water

Project Received: 11/01/2022

Analytical Report reviewed & approved for release on 11/07/2022 by:

Yen Cao

Project Manager

The report shall not be reproduced except in full, without the written approval of the laboratory. The analytical results relate only to the items tested. Results reported conform to the most current NELAP standards, where applicable, unless otherwise stated in a case narrative.



1534 Willow Pass Rd. Pittsburg, CA 94565 ♦ TEL: (877) 252-9262 ♦ FAX: (925) 252-9269 ♦ www.mcccampbell.com

CA ELAP 1644 ♦ NELAP 4033 ORELAP



Glossary of Terms & Qualifier Definitions

Client: TestAmerica Denver

WorkOrder: 2211079

Project: 28003759; Semi Annual Waste Water

Glossary Abbreviation

%D	Serial Dilution Percent Difference
95% Interval	95% Confident Interval
CPT	Consumer Product Testing not NELAP Accredited
DF	Dilution Factor
DI WET	(DISTLC) Waste Extraction Test using DI water
DISS	Dissolved (direct analysis of 0.45 µm filtered and acidified water sample)
DLT	Dilution Test (Serial Dilution)
DUP	Duplicate
EDL	Estimated Detection Limit
ERS	External reference sample. Second source calibration verification.
ITEF	International Toxicity Equivalence Factor
LCS	Laboratory Control Sample
LQL	Lowest Quantitation Level
MB	Method Blank
MB % Rec	% Recovery of Surrogate in Method Blank, if applicable
MDL	MDL is the minimum measured concentration of a substance that can be reported with 99% confidence that the measured concentration is distinguishable from method blank results. Definition and Procedure for the Determination of the Method Detection Limit, Revision 2, 40CFR, Part 136, Appendix B, EPA 821-R-16-006, December 2016.
ML	Minimum Level of Quantitation
MS	Matrix Spike
MSD	Matrix Spike Duplicate
NA	Not Applicable
ND	Not detected at or above the indicated MDL or RL
NR	Data Not Reported due to matrix interference or insufficient sample amount.
PDS	Post Digestion Spike
PDSD	Post Digestion Spike Duplicate
PF	Prep Factor
RD	Relative Difference
RL	Reporting limit is the lowest level that can be reliably determined within specified limits of precision and accuracy during routine laboratory operating conditions. (The RL cannot be lower than the lowest calibration standard used in the initial calibration of the instrument and must be greater than the MDL.)
RPD	Relative Percent Deviation
RRT	Relative Retention Time
SPK Val	Spike Value
SPKRef Val	Spike Reference Value
SPLP	Synthetic Precipitation Leachate Procedure
ST	Sorbent Tube
TCLP	Toxicity Characteristic Leachate Procedure
TEQ	Toxicity Equivalents
TZA	TimeZone Net Adjustment for sample collected outside of MAI's UTC.
WET (STLC)	Waste Extraction Test (Soluble Threshold Limit Concentration)





Glossary of Terms & Qualifier Definitions

Client: TestAmerica Denver

WorkOrder: 2211079

Project: 28003759; Semi Annual Waste Water

Analytical Qualifiers

J Result is less than the RL/ML but greater than the MDL. The reported concentration is an estimated value.





Analytical Report

Client: TestAmerica Denver
Date Received: 11/01/2022 14:21
Date Prepared:
Project: 28003759; Semi Annual Waste Water

WorkOrder: 2211079
Extraction Method: SW3050B
Analytical Method: SW6010B
Unit: µg/L

Metals

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
NM-Site-Outfall (280-168371-1)	2211079-001A	Water	10/24/2022 09:00	ICP-OES 11	257542
<u>Analytes</u>	<u>Result</u>	<u>MDL</u>	<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
Gallium	ND	2.5	20	1	11/03/2022 11:24
<u>Surrogates</u>	<u>REC (%)</u>	<u>Limits</u>			
Terbium	103	70-130			11/03/2022 11:24
<u>Analyst(s):</u> WV					

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
NM-Site-Outfall (280-168371-2)	2211079-002A	Water	10/25/2022 09:00	ICP-OES 15	257542
<u>Analytes</u>	<u>Result</u>	<u>MDL</u>	<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
Gallium	ND	2.5	20	1	11/03/2022 11:36
<u>Surrogates</u>	<u>REC (%)</u>	<u>Limits</u>			
Terbium	101	70-130			11/03/2022 11:36
<u>Analyst(s):</u> WV					

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
NM-Site-Outfall (280-168371-3)	2211079-003A	Water	10/26/2022 09:00	ICP-OES 16	257542
<u>Analytes</u>	<u>Result</u>	<u>MDL</u>	<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
Gallium	ND	2.5	20	1	11/03/2022 11:39
<u>Surrogates</u>	<u>REC (%)</u>	<u>Limits</u>			
Terbium	106	70-130			11/03/2022 11:39
<u>Analyst(s):</u> WV					

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
NM-Site-Outfall (280-168371-4)	2211079-004A	Water	10/27/2022 09:00	ICP-OES 19	257542
<u>Analytes</u>	<u>Result</u>	<u>MDL</u>	<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
Gallium	ND	2.5	20	1	11/03/2022 11:48
<u>Surrogates</u>	<u>REC (%)</u>	<u>Limits</u>			
Terbium	105	70-130			11/03/2022 11:48
<u>Analyst(s):</u> WV					





Quality Control Report

Client:	TestAmerica Denver	WorkOrder:	2211079
Date Prepared:	11/02/2022	BatchID:	257542
Date Analyzed:	11/03/2022	Extraction Method:	SW3050B
Instrument:	ICP-OES	Analytical Method:	SW6010B
Matrix:	Water	Unit:	µg/L
Project:	28003759; Semi Annual Waste Water	Sample ID:	MB/LCS/LCSD-257542 2211079-001AMS/MSD

QC Summary Report for Metals

Analyte	MB Result	MDL	RL	SPK Val	MB SS %REC	MB SS Limits
Gallium	2.8,J	2.5	20	-	-	-
Surrogate Recovery						
Terbium	520			500	104	70-130

Analyte	LCS Result	LCSD Result	SPK Val	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Limit
Gallium	950	960	1000	95	96	85-115	1.13	20
Surrogate Recovery								
Terbium	510	520	500	103	104	70-130	1.55	20

Analyte	MS DF	MS Result	MSD Result	SPK Val	SPKRef Val	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD Limit
Gallium	1	1000	1000	1000	ND	101	101	70-130	0.902	20
Surrogate Recovery										
Terbium	1	520	530	500		105	106	70-130	1.37	20



McCampbell Analytical, Inc.

1534 Willow Pass Rd
Pittsburg, CA 94565-1701
(925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 2211079

ClientCode: TADC

WaterTrax CLIP EDF

EQUIS Dry-Weight

Email

HardCopy

ThirdParty

J-flag

Detection Summary

Excel

Report to:

Janice Winn-Shilling
TestAmerica Denver
4955 Yarrow Street
Arvada, CO 80002
303-736-0100 FAX: 303-431-7171

Email: janice.winn-shilling@et.eurofinsus.com
cc3rd Party:

Accounts Payable
TestAmerica

4101 Shuffel Street NW

North Canton, OH 44720

accounts payable@eurofinsus.com

Bill to:

Requested TAT: 5 days;

Date Received: 11/01/2022

Date Logged: 11/01/2022

Lab ID	ClientSampleID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12

2211079-001	NM-Site-Outfall (280-168371-1)	Water	10/24/2022 09:00	<input type="checkbox"/>	A	A														
2211079-002	NM-Site-Outfall (280-168371-2)	Water	10/25/2022 09:00	<input type="checkbox"/>	A	A														
2211079-003	NM-Site-Outfall (280-168371-3)	Water	10/26/2022 09:00	<input type="checkbox"/>	A	A														
2211079-004	NM-Site-Outfall (280-168371-4)	Water	10/27/2022 09:00	<input type="checkbox"/>	A	A														

Test Legend:

1	METALS_6010_TTLC_W	2	PRDisposal Fee	3		4	
5		6		7		8	
9		10		11		12	

Prepared by: Lilly Ortiz

Comments:

NOTE: Soil samples are discarded 60 days after receipt unless other arrangements are made (Water samples are 30 days).
Hazardous samples will be returned to client or disposed of at client expense.



McC Campbell Analytical, Inc.
 "When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269
 http://www.mccampbell.com / E-mail: main@mccampbell.com

WORK ORDER SUMMARY

Client Name: TESTAMERICA DENVER **Project:** 28003759; Semi Annual Waste Water **Work Order:** 2211079
Client Contact: Janice Winn-Shilling **Comments:** **QC Level:** LEVEL 2
Contact's Email: janice.winn-shilling@et.eurofinsus.com **Date Logged:** 11/1/2022

- WaterTrax
 CLIP
 EDF
 Excel
 EQUIS
 Email
 HardCopy
 ThirdParty
 U-flag

LabID	ClientSampleID	Matrix	Test Name	Containers /Composites	Bottle & Preservative	U**	Head Space	Dry-Weight	Collection Date & Time	TAT	Test Due Date	Sediment Content	Hold	Sub Out
001A	NM-Site-Outfall (280-168371-1)	Water	SW6010B (Metals) < Gallium >	1	500mL HDPE w/ HNO3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	10/24/2022 9:00	5 days	11/8/2022	Present	<input type="checkbox"/>	<input type="checkbox"/>
002A	NM-Site-Outfall (280-168371-2)	Water	SW6010B (Metals) < Gallium >	1	500mL HDPE w/ HNO3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	10/25/2022 9:00	5 days	11/8/2022	None	<input type="checkbox"/>	<input type="checkbox"/>
003A	NM-Site-Outfall (280-168371-3)	Water	SW6010B (Metals) < Gallium >	1	500mL HDPE w/ HNO3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	10/26/2022 9:00	5 days	11/8/2022	None	<input type="checkbox"/>	<input type="checkbox"/>
004A	NM-Site-Outfall (280-168371-4)	Water	SW6010B (Metals) < Gallium >	1	500mL HDPE w/ HNO3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	10/27/2022 9:00	5 days	11/8/2022	None	<input type="checkbox"/>	<input type="checkbox"/>

NOTES: * STLC and TCLP extractions require 2 days to complete; therefore, all TATs begin after the extraction is completed (i.e., One-day TAT yields results in 3 days from sample submission).

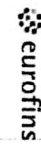
- Organic extracts are held for 40 days before disposal; Inorganic extract are held for 30 days.
- MAL assumes that all material present in the provided sampling container is considered part of the sample - MAL does not exclude any material from the sample prior to sample preparation unless requested in writing by the client.
- U** = An unpreserved container was received for a method that suggests a preservation in order to extend hold time for analysis.



Eurofins Denver

4955 Yarrow Street
 Arvada, CO 80002
 Phone: 303-736-0100 Fax: 303-431-7171

Chain of Custody Record



Environment Testing

2211079

Client Information (Sub Contract Lab)

Client Contact: **Winn-Shilling, Janice R** Lab Pk: **Winn-Shilling, Janice R**

Shipping/Receiving: **Janice.Winn-Shilling@ET.eurofinsUS.com** E-Mail: **Janice.Winn-Shilling@ET.eurofinsUS.com** State of Origin: **New Mexico**

Company: **McCampbell Analytical, Inc.** Accreditations Required (See note):

Address: **1534 Willow Pass Road,** City: **Pittsburg** State, Zip: **CA, 94565**

Phone: **925-252-9262(Tel)** PO #: **WC #:**

Email: **WC #:**

Project Name: **Semi Annual Waste Water** Project #: **28003759**

Site: **SSOW#:**

Date Requested: **11/9/2022** TAT Requested (days): **TAT Requested (days):**

Carrier Tracking No(s): **280-634177.1** Job #: **280-168371-1**

Page: **Page 1 of 1**

Analysis Requested

Field Filtered Sample (Yes or No)

Perform MS/MSD (Yes or No)

SUB (Gallium - McCampbell Analytical, Inc.)/ 6010B Gallium

Preservation Codes:

A - HCL
 B - NaOH
 C - Zn Acetate
 D - Nitric Acid
 E - NaHSO4
 F - NaOH
 G - Amphoter
 H - Ascorbic Acid
 I - Ice
 J - DI Water
 K - EDTA
 L - EDTA
 M - Hexane
 N - None
 O - AsHA2
 P - Na2O4S
 Q - Na2SO3
 R - Na2SO3
 S - H2SO4
 T - TSP Dodecylhydrate
 U - Acetone
 V - MCAA
 W - pH 4.5
 Y - Trizma
 Z - other (specify)

Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (Water, Seawater, Overstabil, Urine, Ash)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	Total Number of containers	Special Instructions/Note:
NM-Site-Outfall (280-168371-1)	10/24/22	09:00	Mountain	Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	1	
NM-Site-Outfall (280-168371-2)	10/25/22	09:00	Mountain	Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	1	
NM-Site-Outfall (280-168371-3)	10/26/22	09:00	Mountain	Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	1	
NM-Site-Outfall (280-168371-4)	10/27/22	09:00	Mountain	Water	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	1	

Note: Since laboratory accreditations are subject to change, Eurofins TestAmerica places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analyte/test/matrix being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica.

Possible Hazard Identification

Unconfirmed Deliverable Requested: I, II, III, IV, Other (specify) **Primary Deliverable Rank: 2**

Special Instructions/QC Requirements: Return To Client Disposal By Lab Archive For Months

Empty Kit Relinquished by: **Date:** **Time:** **Method of Shipment:**

Relinquished by: **Date/Time:** **Company:** **Received by:** **Date/Time:** **Company:**

Relinquished by: **Date/Time:** **Company:** **Received by:** **Date/Time:** **Company:**

Custody Seals Intact: Yes No **Custody Seal No.:** **Cooler Temperature(s) °C and Other Remarks:**



Sample Receipt Checklist

Client Name: TestAmerica Denver	Date and Time Received: 11/1/2022 14:21
Project: 28003759; Semi Annual Waste Water	Date Logged: 11/1/2022
WorkOrder No: 2211079 Matrix: <u>Water</u>	Received by: Lilly Ortiz
Carrier: <u>FedEx</u>	Logged by: Lilly Ortiz

Chain of Custody (COC) Information

Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample IDs noted by Client on COC?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Date and Time of collection noted by Client on COC?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sampler's name noted on COC?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	
COC agrees with Quote?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>

Sample Receipt Information

Custody seals intact on shipping container/cooler?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper containers/bottles?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	

Sample Preservation and Hold Time (HT) Information

All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	NA <input type="checkbox"/>
Samples Received on Ice?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	

(Ice Type: WET ICE)

Sample/Temp Blank temperature	Temp: 0.8°C	NA <input type="checkbox"/>
-------------------------------	-------------	-----------------------------

ZHS conditional analyses: VOA meets zero headspace requirement (VOCs, TPHg/BTEX, RSK)?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
--	------------------------------	-----------------------------	--

Sample labels checked for correct preservation?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
---	---	-----------------------------	--

pH acceptable upon receipt (Metal: <2; Nitrate 353.2/4500NO3: <2; 522: <4; 218.7: >8)?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	NA <input type="checkbox"/>
--	---	-----------------------------	-----------------------------

UCMR Samples:

pH tested and acceptable upon receipt (200.7: ≤2; 533: 6 - 8; 537.1: 6 - 8)?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
--	------------------------------	-----------------------------	--

Free Chlorine tested and acceptable upon receipt (<0.1mg/L) [not applicable to 200.7)?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
--	------------------------------	-----------------------------	--

Comments:



Login Sample Receipt Checklist

Client: Intel Corporation

Job Number: 280-168371-1

Login Number: 168371

List Source: Eurofins Denver

List Number: 1

Creator: Roehsner, Karen P

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	False	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ ($1/4"$).	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



Login Sample Receipt Checklist

Client: Intel Corporation

Job Number: 280-168371-1

Login Number: 168371
List Number: 5
Creator: Homolar, Dana J

List Source: Eurofins Cedar Falls
List Creation: 11/02/22 12:23 PM

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	False	Received project as a subcontract.
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



Login Sample Receipt Checklist

Client: Intel Corporation

Job Number: 280-168371-1

Login Number: 168371

List Number: 2

Creator: Givens, Keshia

List Source: Eurofins Savannah

List Creation: 11/01/22 11:16 AM

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



Login Sample Receipt Checklist

Client: Intel Corporation

Job Number: 280-168371-1

Login Number: 168371
List Number: 4
Creator: Bohlmann, Jessica M

List Source: Eurofins St. Louis
List Creation: 11/01/22 11:30 AM

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



Chain of Custody Record

Regulatory Program: DW NPDES RCRA Other:

Client Contact: Intel Corporation, Rio Rancho Aftn: Ken Urban
 Address: 4100 Sara Rd Mail Stop Dock23-CUB
 City: Rio Rancho State, Zip: NM, 87124
 (505) 794-359-8237 lauren.gomez@intel.com
 Project Name: Ramp Wastewater Sampling at TAW
 Project #: Intel Rio Rancho, NM

Site Contact: Lauren Gomez
 Lab Contact: Ken Urban (505) 991-7797
 Date: _____ of _____ COCs

Analysis Turnaround Time:
 CALENDAR DAYS WORKING DAYS
 TAT if different from Below _____
 2 weeks
 1 week
 2 days
 1 day

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=Grab)	Matrix	# of Cont.	Compliance/Engineering (C/E)	8010B - Gallium (Sub - McCambell Analytics)	3010C - Indium (Sub - Cedar Falls)	6020A - Platanum (Sub - St. Louis)	6020A - Centum (Sub - St. Louis)	8015C - DAL - Ethylene Glycol (Sub - SAV)	8270C - 1-Methyl-2-pyrrolidone (NMP) (S)
NM-Site-Outfall	10/24/22	0900	C	W	3	C	X	X	X	X		
NM-Site-Outfall	10/25/22	0900	C	W	3	C	X	X	X	X		
NM-Site-Outfall	10/26/22	0900	C	W	3	C	X	X	X	X		
NM-Site-Outfall	10/27/22	0900	C	W	3	C	X	X	X	X		
NM-Site-Outfall_2	10/27/22	0900	C	W	5	C					X	X

Preservation Used: 1= Ice, 2= HCl; 3= H2SO4; 4=HNO3; 5=NaOH; 6= Other _____
Possible Hazard Identification: Are any samples from a listed EPA Hazardous Waste? Please List any EPA Waste Codes for the sample in the Comments Section if the lab is to dispose of the sample.
 Non-Hazard Flammable Skin Irritant Poison B Unknown

Special Instructions/QC Requirements & Comments:
 1. Samples received after the 23rd day of the month should be processed with 1 week turnaround. All other samples should receive 2 week turnaround.
 1.24 (to 0) 22

Barcode: 280-166371 Chain of Custody

Sample Disposal: (A fee may be assessed if samples are retained longer than 1 month)
 Return to Client Disposal by _____ Months

Relinquished by: _____ Date/Time: _____
 Relinquished by: _____ Date/Time: _____
 Relinquished by: _____ Date/Time: _____

Received by: _____ Date/Time: _____
 Received by: LAUREN GOMEZ Date/Time: 10/28/22 1:00 PM
 Received in Laboratory by: _____ Date/Time: _____

ORIGIN ID: ONMA 50589312170000
RIO RANCHO SHIPPING
INTEL
1600 RIO RANCHO DR SE
RIO RANCHO, NM 87124
UNITED STATES US

SHIP DATE: 27OCT22
ACTWGT: 47.00 LB
CAD: 515551/FXRS1807

BILL SENDER

TO LAB MANAGER
TEST AMERICA
4955 YARROW STREET

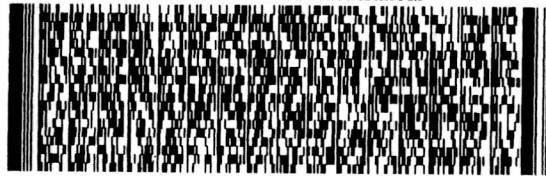
2058579

ARVADA CO 80002

(303) 736-0100
INV:
PO:

REF: 1305333407

DEPT:



FedEx
Express



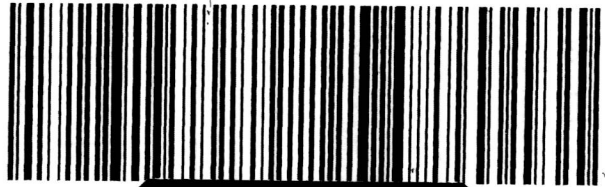
0118CT180611181F

TRK# 9183 0371 5543
0201

FRI - 28 OCT 10:30A
PRIORITY OVERNIGHT

XA LAAA

80002
CO-US DEN



280-168371 Waybill

Eurofins Denver
 4955 Yarrow Street
 Arvada, CO 80002
 Phone: 303-736-0100 Fax: 303-431-7171

Chain of Custody Record



Environment Testing

Client Information (Sub Contract Lab)		Lab PM Winn-Shilling, Janice R	Carrier Tracking No(s) 280-634175.1
Client Contact Shipping/Receiving		E-Mail Janice.Winn-Shilling@ET.eurofinsUS.com	State of Origin New Mexico
Company TestAmerica Laboratories, Inc.		Accreditations Requested (See note)	Page 1 of 1 Job # 280-168371-1
Address 13715 Rider Trail North,		Analysis Requested M - Hexane N - None O - Aqueous P - NaOH Q - Nitric Acid R - NaHSO4 S - MeOH T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4.5 Y - Trizma L - EDA Other:	
City Earth City			
State, Zip MO, 63045			
Phone 314-298-8586(Tel) 314-298-8757(Fax)			
Email			
Project Name Semi Annual Waste Water		Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:	
Site SSOW#		Total Number of Containers	
Due Date Requested: 11/10/2022		Field Filtered Sample (Yes or No)	
TAT Requested (days):		Perform MS/MSD (Yes or No)	
PO #		6020A/3010A, 2% (MOD) 6020A Platinum and Cerium	
WO #		Preservation Code	
Project # 28003759		Sample Date	
SSOW#		Sample Time	
		Sample Type (C=Comp, G=grab)	
		Matrix (W=water, B=soil, O=water, A=air)	
		Special Instructions/Note:	
Sample Identification - Client ID (Lab ID)			
NM-Site-Outfall (280-168371-1)	10/24/22	09:00 Mountain	Water
NM-Site-Outfall (280-168371-2)	10/25/22	09:00 Mountain	Water
NM-Site-Outfall (280-168371-3)	10/26/22	09:00 Mountain	Water
NM-Site-Outfall (280-168371-4)	10/27/22	09:00 Mountain	Water
<p>Note: Since laboratory accreditations are subject to change, Eurofins TestAmerica places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis of the matrix being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica.</p>			
Possible Hazard Identification			
Unconfirmed			
Deliverable Requested: I, II, III, IV, Other (specify)		Primary Deliverable Rank: 2	
Empty Kit Relinquished by:		Date:	
Relinquished by: <i>[Signature]</i>		Date/Time: 10/31/22 14:58	
Relinquished by: FEDEX		Company: ETADEN	
Relinquished by:		Date/Time:	
Custody Seals Intact: Δ Yes Δ No		Custody Seal No.:	
Relinquished by: <i>[Signature]</i>		Date/Time: 11/01/2022 08:45	
Relinquished by: <i>[Signature]</i>		Date/Time:	
Cooler Temperature(s) °C and Other Remarks:		Company: ETAJTL	
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)		Company:	
Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months		Special Instructions/QC Requirements:	
Received by: FEDEX		Date/Time:	
Received by: <i>[Signature]</i>		Date/Time:	
Received by: <i>[Signature]</i>		Date/Time:	

Eurofins Denver
 4955 Yarrow Street
 Arvada, CO 80002
 Phone: 303-736-0100 Fax: 303-431-7171

Chain of Custody Record



Environment Testing

1-6/16



Client Information (Sub Contract Lab)		Lab PM Winn-Shilling, Janice R	Carrier Tracking No(s)	COC No 280-634173.1
Shipping/Receiving		E-Mail Janice Winn-Shilling@ET.eurofinsUS.com	State of Origin New Mexico	Page Page 1 of 1
Company Eurofins Environment Testing North Centr		Accreditations Required (See note)		
Address 180 S. Van Buren Avenue, Barberton State, Zip OH, 44203		Preservation Codes: M - Hexane N - None O - AsHNO2 P - Na2OAS Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecalhydrate U - Acetone V - MCAA W - pH 4-5 Y - Trizma Z - other (specify)		
Phone: 330-497-9396(Tel) 330-497-0772(Fax)		Other:		
Email		E57		
Project Name Semi Annual Waste Water		Special Instructions/Note: need list 3 spike Must spike NMPI		
Site		Total Number of containers		
Due Date Requested: 11/10/2022		Analysis Requested		
TAT Requested (days):		Field Filtered Sample (Yes or No)		
PO #		Perform MS/MSD (Yes or No)		
WO #		8270C/3510C Acid (MOD) 1-Methyl-2-Pyrrolidone (NMP)		
Project # 28003759		Sample Date		
SSOW#		Sample Time		
Sample Date		Sample Type (C=Comp, G=grab)		
Sample Time		Matrix (P=water, S=solid, O=oil)		
Sample Date		Preservation Code:		
Sample Time		Water		
Sample Date		Sample Identification - Client ID (Lab ID)		
Sample Time		NM-Site-Outfall_2 (280-168371-5)		

Possible Hazard Identification
 Unconfirmed
 Deliverable Requested: I, II, III, IV, Other (specify)
 Primary Deliverable Rank: 2
 Empty Kit Relinquished by:
 Relinquished by: [Signature]
 Relinquished by: [Signature]
 Custody Seals Intact: Yes No
 Custody Seal No.:

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
 Return To Client Disposal By Lab Archive For _____ Months
 Special Instructions/OC Requirements

Date/Time	Date/Time	Date/Time	Date/Time
10/31/22 13:55	11-1-22 1000		
Company: EPTAEN	Company: EETNC		
Received by: [Signature]	Received by: [Signature]		
Received by:	Received by:		
Company:	Company:		
Method of Shipment:	Cooler Temperature(s) °C and Other Remarks:		



Eurofins - Canton Sample Receipt Form/Narrative Login # : _____
Barberton Facility

Client EIA Site Name _____ Cooler unpacked by: Nancy Pope
Cooler Received on 11-1-22 Opened on 11-1-22
FedEx: 1st Grd Exp UPS FAS Clipper Client Drop Off Eurofins Courier Other _____
Receipt After-hours Drop-off Date/Time _____ Storage Location _____

Eurofins Cooler # _____ Packing material used: Bubble Wrap Client Cooler Box Other _____
COOLANT: Wet Ice Blue Ice Dry Ice Water None Other _____

1. Cooler temperature upon receipt See Multiple Cooler Form
IR GUN# IR-13 (CF +0.7 °C) Observed Cooler Temp. _____ °C Corrected Cooler Temp. _____ °C
IR GUN #IR-15 (CF 0.0 °C) Observed Cooler Temp. 1.6 °C Corrected Cooler Temp. 1.6 °C

2. Were tamper/custody seals on the outside of the cooler(s)? If Yes Quantity 1 Yes No
- Were the seals on the outside of the cooler(s) signed & dated? Yes No NA
- Were tamper/custody seals on the bottle(s) or bottle kits (LLHg/MeHg)? Yes No NA
- Were tamper/custody seals intact and uncompromised? Yes No NA

3. Shippers' packing slip attached to the cooler(s)? Yes No
4. Did custody papers accompany the sample(s)? Yes No
5. Were the custody papers relinquished & signed in the appropriate place? Yes No
6. Was/were the person(s) who collected the samples clearly identified on the COC? Yes No
7. Did all bottles arrive in good condition (Unbroken)? Yes No
8. Could all bottle labels (ID/Date/Time) be reconciled with the COC? Yes No
9. For each sample, does the COC specify preservatives (Y/N), # of containers (Y/N), and sample type of grab/comp (Y/N)? Yes No
10. Were correct bottle(s) used for the test(s) indicated? Yes No
11. Sufficient quantity received to perform indicated analyses? Yes No
12. Are these work share samples and all listed on the COC? Yes No
If yes, Questions 13-17 have been checked at the originating laboratory.

13. Were all preserved sample(s) at the correct pH upon receipt? Yes No NA pH Strip Lot# HC286797
14. Were VOAs on the COC? Yes No
15. Were air bubbles >6 mm in any VOA vials? Yes No NA Larger than this.
16. Was a VOA trip blank present in the cooler(s)? Trip Blank Lot # _____ Yes No
17. Was a LL Hg or Me Hg trip blank present? Yes No

Contacted PM _____ Date _____ by _____ via Verbal Voice Mail Other _____
Concerning _____

Tests that are not checked for pH by Receiving:
VOAs
Oil and Grease
TOC

18. CHAIN OF CUSTODY & SAMPLE DISCREPANCIES additional next page Samples processed by: _____

19. SAMPLE CONDITION
Sample(s) _____ were received after the recommended holding time had expired.
Sample(s) _____ were received in a broken container.
Sample(s) _____ were received with bubble >6 mm in diameter. (Notify PM)

20. SAMPLE PRESERVATION
Sample(s) _____ were further preserved in the laboratory.
Time preserved: _____ Preservative(s) added/Lot number(s): _____
VOA Sample Preservation - Date/Time VOAs Frozen: _____

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14



Environment Testing
America



280-168371 Chain of Custody

Cooler/Sample Receipt and Temperature Log Form

Client Information			
Client: Eurofins Denver			
City/State:	CITY Arvada	STATE CO	Project: 28003759
Receipt Information			
Date/Time Received:	DATE 11-2-22	TIME 0945	Received By: HED
Delivery Type: <input type="checkbox"/> UPS <input checked="" type="checkbox"/> FedEx <input type="checkbox"/> FedEx Ground <input type="checkbox"/> US Mail <input type="checkbox"/> Spee-Dee <input type="checkbox"/> Lab Courier <input type="checkbox"/> Lab Field Services <input type="checkbox"/> Client Drop-off <input type="checkbox"/> Other: _____			
Condition of Cooler/Containers			
Sample(s) received in Cooler? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes: Cooler ID: _____			
Multiple Coolers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes: Cooler # _____ of _____			
Cooler Custody Seals Present? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes: Cooler custody seals intact? <input type="checkbox"/> Yes <input type="checkbox"/> No			
Sample Custody Seals Present? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes: Sample custody seals intact? <input type="checkbox"/> Yes <input type="checkbox"/> No			
Trip Blank Present? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes: Which VOA samples are in cooler? ↓			
Temperature Record			
Coolant: <input checked="" type="checkbox"/> Wet ice <input type="checkbox"/> Blue ice <input type="checkbox"/> Dry ice <input type="checkbox"/> Other: _____ <input type="checkbox"/> NONE			
Thermometer ID: R		Correction Factor (°C): +0.0	
Temp Blank Temperature: If no temp blank, or temp blank temperature above criteria, proceed to Sample Container Temperature			
Uncorrected Temp (°C): 1.4		Corrected Temp (°C): 1.4	
Sample Container Temperature			
Container(s) used:	CONTAINER 1	CONTAINER 2	
Uncorrected Temp (°C):			
Corrected Temp (°C):			
Exceptions Noted			
1) If temperature exceeds criteria, was sample(s) received same day of sampling? <input type="checkbox"/> Yes <input type="checkbox"/> No a) If yes: Is there evidence that the chilling process began? <input type="checkbox"/> Yes <input type="checkbox"/> No			
2) If temperature is <0°C, are there obvious signs that the integrity of sample containers is compromised? (e.g., bulging septa, broken/cracked bottles, frozen solid?) <input type="checkbox"/> Yes <input type="checkbox"/> No			
NOTE: If yes, contact PM before proceeding. If no, proceed with login			
Additional Comments			

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Eurofins Denver
 4955 Yarrow Street
 Arvada, CO 80002
 Phone: 303-736-0100 Fax: 303-431-7171

Chain of Custody Record



Environment Testing

Client Information (Sub Contract Lab)		Lab Pk. Winn-Shilling, Janice R	Carrier Tracking No(s): 280-634174 1
Client Contact Shipping/Receiving		E-Mail: Janice.Winn-Shilling@ET.eurofinsUS.com	Page: Page 1 of 1
Company: Eurofins Environment Testing North Center		Accreditations Required (See note): 280-166371-1	
Address: 3019 Venture Way, Cedar Falls, IA, 50613		Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other: M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2SO4 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 Y - Trizma Z - other (specify)	
Due Date Requested: 11/10/2022	TAT Requested (days):	Analysis Requested	
PO #:	WO #:	Total Number of Containers	
Project #: 28003759	Project Name: Semi Annual Waste Water	Perform MS/MSD (Yes or No) 6010D/3005A.TOT (MOD) 6010C Indium	
Site:	SSOW#:	Field Filtered Sample (Yes or No)	
Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=comp, G=grab)
NM-Site-Outfall (280-166371-1)	10/24/22	09 00 Mountain	Water
NM-Site-Outfall (280-166371-2)	10/25/22	09 00 Mountain	Water
NM-Site-Outfall (280-166371-3)	10/26/22	09 00 Mountain	Water
NM-Site-Outfall (280-166371-4)	10/27/22	09 00 Mountain	Water
Special Instructions/Note:			
Note: Since laboratory accreditations are subject to change Eurofins TestAmerica places the ownership of method, analyte & accreditation compliance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody if the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/test/matrix being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately if all requested accreditations are current to date return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica.			
Possible Hazard Identification			
Unconfirmed			
Deliverable Requested: I, II, III, IV, Other (specify) Primary Deliverable Rank: 2			
Empty Kit Relinquished by			
Relinquished by: [Signature]			
Relinquished by: [Signature]			
Relinquished by: [Signature]			
Custody Seals Intact: Custody Seal No			
A Yes Δ No			

Ver- 06/08/2021



Eurofins Denver

4955 Yarrow Street
Arvada, CO 80002
Phone: 303-736-0100 Fax: 303-431-7171

Chain of Custody Record



Environment Testing

22/1079

Client Information (Sub Contract Lab)

Client Contact: **McCambell Analytical, Inc.** Phone: _____
 Shipping/Receiving: _____
 Company: _____
 Address: **1534 Willow Pass Road,** Due Date Requested: **11/9/2022**
 City: **Pittsburg** TAT Requested (days): _____
 State, Zip: **CA, 94565** PO #: _____
 Phone: **925-252-9262 (Tel)** WQC #: _____
 Email: _____
 Project Name: **Semi Annual Waste Water** Project #: **28003759**
 Site: _____ SSOV#: _____

Sampler: _____ Lab Pk.: **Winn-Shilling, Janice R** Carrier Tracking No(s): _____
 Phone: _____ E-Mail: **Janice.Winn-Shilling@ET.eurofinsUS.com** State of Origin: **New Mexico** Page: **280-634177.1**
 Accreditations Required (See note): _____ Page 1 of 1
 Job #: **280-168371-1**

Analysis Requested

Field Filtered Sample (Yes or No) _____
 Perform MS/MSD (Yes or No) _____
 SUB (Gallium - McCambell Analytical, Inc.)/ 6010B
 Gallium

Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=Grab)	Matrix (Water, Organic, Inorganic, etc.)	Preservation Code:	Total Number of containers	Special Instructions/Note:
NM-Site-Outfall (280-168371-1)	10/24/22	09:00	Mountain	Water		1	
NM-Site-Outfall (280-168371-2)	10/25/22	09:00	Mountain	Water		1	
NM-Site-Outfall (280-168371-3)	10/26/22	09:00	Mountain	Water		1	
NM-Site-Outfall (280-168371-4)	10/27/22	09:00	Mountain	Water		1	

Possible Hazard Identification

Unconfirmed _____
 Deliverable Requested: I, II, III, IV, Other (specify) _____ Primary Deliverable Rank: 2
 Empty Kit Relinquished by: _____ Date: _____
 Relinquished by: _____ Date/Time: **10/31/22 14:15** Company: **ETAOEN** Received by: _____ Date/Time: **11/16/22** Company: **MPI**
 Relinquished by: _____ Date/Time: _____ Company: _____ Received by: **D. Sault** Date/Time: _____ Company: _____
 Custody Seals Intact: Yes No Custody Seal No.: _____ Coder Temperature(s) °C and Other Remarks: _____

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

Return To Client Disposal By Lab Archive For _____ Months
 Special Instructions/QC Requirements: _____ Method of Shipment: _____



McC Campbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269
<http://www.mccampbell.com> / E-mail: main@mccampbell.com

WORK ORDER SUMMARY

Client Name: TESTAMERICA DENVER **Project:** 28003759; Semi Annual Waste Water **Work Order:** 2211079
Client Contact: Janice Winn-Shilling **QC Level:** LEVEL 2
Contact's Email: janice.winn-shilling@et.eurofinsus.com **Comments:** **Date Logged:** 11/1/2022

WaterTrax CLIP EDF Excel EQUIS Email HardCopy ThirdParty J-flag

LabID	ClientSampleID	Matrix	Test Name	Containers /Composites	Bottle & Preservative	U**	Head Space	Dry-Weight	Collection Date & Time	TAT	Test Due Date	Sediment Content	Hold Out
001A	NM-Site-Outfall (280-168371-1)	Water	SW6010B (Metals) <Gallium>	1	500mL HDPE w/ HNO3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	10/24/2022 9:00	5 days	11/8/2022	Present	<input type="checkbox"/>
002A	NM-Site-Outfall (280-168371-2)	Water	SW6010B (Metals) <Gallium>	1	500mL HDPE w/ HNO3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	10/25/2022 9:00	5 days	11/8/2022	None	<input type="checkbox"/>
003A	NM-Site-Outfall (280-168371-3)	Water	SW6010B (Metals) <Gallium>	1	500mL HDPE w/ HNO3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	10/26/2022 9:00	5 days	11/8/2022	None	<input type="checkbox"/>
004A	NM-Site-Outfall (280-168371-4)	Water	SW6010B (Metals) <Gallium>	1	500mL HDPE w/ HNO3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	10/27/2022 9:00	5 days	11/8/2022	None	<input type="checkbox"/>

NOTES: * STLC and TCLP extractions require 2 days to complete; therefore, all TATs begin after the extraction is completed (i.e., One-day TAT yields results in 3 days from sample submission).

- Organic extracts are held for 40 days before disposal; Inorganic extract are held for 30 days.
- MAL assumes that all material present in the provided sampling container is considered part of the sample - MAL does not exclude any material from the sample prior to sample preparation unless requested in writing by the client.
- U** = An unpreserved container was received for a method that suggests a preservation in order to extend hold time for analysis.

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Sample Receipt Checklist

Client Name: TestAmerica Denver
 Project: 28003759; Semi Annual Waste Water
 WorkOrder No: 2211079 Matrix: Water
 Carrier: FedEx

Date and Time Received: 11/1/2022 14:21
 Date Logged: 11/1/2022
 Received by: Lilly Ortiz
 Logged by: Lilly Ortiz

Chain of Custody (COC) Information

Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample IDs noted by Client on COC?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Date and Time of collection noted by Client on COC?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sampler's name noted on COC?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	
COC agrees with Quote?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>

Sample Receipt Information

Custody seals intact on shipping container/cooler?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper containers/bottles?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	

Sample Preservation and Hold Time (HT) Information

All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	NA <input type="checkbox"/>
Samples Received on Ice?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	

(Ice Type: WET ICE)

Sample/Temp Blank temperature	Temp: 0.8°C	NA <input type="checkbox"/>	
ZHS conditional analyses: VOA meets zero headspace requirement (VOCs, TPHg/BTEX, RSK)?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Sample labels checked for correct preservation?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
pH acceptable upon receipt (Metal: <2; Nitrate 353.2/4500NO3: <2; 522: <4; 218.7: >8)?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	NA <input type="checkbox"/>

UCMR Samples:

pH tested and acceptable upon receipt (200.7: ≤2; 533: 6 - 8; 537.1: 6 - 8)?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Free Chlorine tested and acceptable upon receipt (<0.1mg/L) [not applicable to 200.7]?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>

Comments:



ATTACHMENT C
Self-Monitoring Analytical Results –
NMP and Ethylene Glycol

ANALYTICAL REPORT

Eurofins Denver
4955 Yarrow Street
Arvada, CO 80002
Tel: (303)736-0100

Laboratory Job ID: 280-165962-1
Client Project/Site: Semi Annual Waste Water

For:
Intel Corporation
4100 Sara Road
Mail Stop RR5-491
Rio Rancho, New Mexico 87124

Attn: Amy Wainwright



Authorized for release by:
9/13/2022 4:07:55 PM

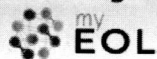
Nicole Ryan, Project Manager I
Nicole.Ryan@ET.eurofinsus.com

Designee for

Janice Winn-Shilling, Senior Project Manager
(303)736-0100
Janice.Winn-Shilling@ET.eurofinsUS.com

LINKS

Review your project
results through



Have a Question?



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www.eurofinsus.com/Env

The test results in this report meet all 2003 NELAC, 2009 TNI, and 2016 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



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Case Narrative

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-165962-1

Job ID: 280-165962-1

Laboratory: Eurofins Denver

Narrative

Job Narrative
280-165962-1

Comments

No additional comments.

Receipt

The sample was received on 8/30/2022 9:50 AM. Unless otherwise noted below, the sample arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 2.6° C.

GC/MS Semi VOA

Method 8270C: The LCS for prep batch 240-541069 associated with sample NM-Site-Outfall_2 (280-165962-1) had an Acid surrogate out of control. However, since only a BN compound was requested no corrective action was required.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC Semi VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.



Definitions/Glossary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-165962-1

Qualifiers

GC/MS Semi VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
S1-	Surrogate recovery exceeds control limits, low biased.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Detection Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-165962-1

Client Sample ID: NM-Site-Outfall_2

Lab Sample ID: 280-165962-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1-Methyl-2-pyrrolidinone	3900		1300	220	ug/L	125		8270C	Total/NA
Ethylene glycol	5.3		5.0	1.7	mg/L	1		8015C	Total/NA



This Detection Summary does not include radiochemical test results.

Eurofins Denver

Method Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-165962-1

Method	Method Description	Protocol	Laboratory
8270C	Semivolatile Organic Compounds (GC/MS)	SW846	EET CAN
8015C	Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)	SW846	EET SAV
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	EET CAN

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET CAN = Eurofins Canton, 180 S. Van Buren Avenue, Barberton, OH 44203, TEL (330)497-9396

EET SAV = Eurofins Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858



Sample Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-165962-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
280-165962-1	NM-Site-Outfall_2	Water	08/29/22 11:00	08/30/22 09:50



Client Sample Results

Client: Intel Corporation
 Project/Site: Semi Annual Waste Water

Job ID: 280-165962-1

Method: 8270C - Semivolatile Organic Compounds (GC/MS)

Client Sample ID: NM-Site-Outfall_2

Date Collected: 08/29/22 11:00

Date Received: 08/30/22 09:50

Lab Sample ID: 280-165962-1

Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1-Methyl-2-pyrrolidinone	3900		1300	220	ug/L		09/01/22 09:46	09/09/22 15:29	125
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	89		33 - 120				09/01/22 09:46	09/09/22 15:29	125
2-Fluorophenol (Surr)	45		19 - 120				09/01/22 09:46	09/09/22 15:29	125
2,4,6-Tribromophenol (Surr)	44		10 - 120				09/01/22 09:46	09/09/22 15:29	125
Nitrobenzene-d5 (Surr)	78		24 - 120				09/01/22 09:46	09/09/22 15:29	125
Phenol-d5 (Surr)	0	S1-	26 - 120				09/01/22 09:46	09/09/22 15:29	125
Terphenyl-d14 (Surr)	0	S1-	46 - 137				09/01/22 09:46	09/09/22 15:29	125

Method: 8015C - Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)

Client Sample ID: NM-Site-Outfall_2

Date Collected: 08/29/22 11:00

Date Received: 08/30/22 09:50

Lab Sample ID: 280-165962-1

Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylene glycol	5.3		5.0	1.7	mg/L			09/08/22 19:09	1

QC Sample Results

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-165962-1

Method: 8270C - Semivolatile Organic Compounds (GC/MS)

Lab Sample ID: MB 240-541069/23-A						Client Sample ID: Method Blank			
Matrix: Water						Prep Type: Total/NA			
Analysis Batch: 541819						Prep Batch: 541069			
Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1-Methyl-2-pyrrolidinone	ND		10	1.7	ug/L		09/01/22 09:46	09/09/22 11:05	1
Surrogate									
	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	114		33 - 120				09/01/22 09:46	09/09/22 11:05	1
2-Fluorophenol (Surr)	54		19 - 120				09/01/22 09:46	09/09/22 11:05	1
2,4,6-Tribromophenol (Surr)	96		10 - 120				09/01/22 09:46	09/09/22 11:05	1
Nitrobenzene-d5 (Surr)	111		24 - 120				09/01/22 09:46	09/09/22 11:05	1
Phenol-d5 (Surr)	38		26 - 120				09/01/22 09:46	09/09/22 11:05	1
Terphenyl-d14 (Surr)	131		46 - 137				09/01/22 09:46	09/09/22 11:05	1

Lab Sample ID: LCS 240-541069/25-A						Client Sample ID: Lab Control Sample			
Matrix: Water						Prep Type: Total/NA			
Analysis Batch: 541819						Prep Batch: 541069			
Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
1-Methyl-2-pyrrolidinone		20.0	2.14	J	ug/L		11	10 - 120	
Surrogate									
	LCS %Recovery	LCS Qualifier	Limits						
2-Fluorobiphenyl (Surr)	93		33 - 120						
2-Fluorophenol (Surr)	40		19 - 120						
2,4,6-Tribromophenol (Surr)	65		10 - 120						
Nitrobenzene-d5 (Surr)	89		24 - 120						
Phenol-d5 (Surr)	25	S1-	26 - 120						
Terphenyl-d14 (Surr)	101		46 - 137						

Method: 8015C - Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)

Lab Sample ID: MB 680-739463/10						Client Sample ID: Method Blank			
Matrix: Water						Prep Type: Total/NA			
Analysis Batch: 739463									
Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylene glycol	ND		5.0	1.7	mg/L			09/08/22 18:46	1

Lab Sample ID: LCS 680-739463/6						Client Sample ID: Lab Control Sample			
Matrix: Water						Prep Type: Total/NA			
Analysis Batch: 739463									
Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits	
Ethylene glycol		20.0	18.4		mg/L		92	61 - 148	

Lab Sample ID: LCSD 680-739463/7						Client Sample ID: Lab Control Sample Dup			
Matrix: Water						Prep Type: Total/NA			
Analysis Batch: 739463									
Analyte		Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD
Ethylene glycol		20.0	17.7		mg/L		89	61 - 148	4 50

QC Sample Results

Client: Intel Corporation
 Project/Site: Semi Annual Waste Water

Job ID: 280-165962-1

Method: 8015C - Nonhalogenated Organic using GC/FID (Direct Aqueous Injection) (Continued)

Lab Sample ID: 680-220632-P-1 MS
Matrix: Water
Analysis Batch: 739463

Client Sample ID: Matrix Spike
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylene glycol	ND		20.0	17.3		mg/L		86	61 - 148

Lab Sample ID: 680-220632-P-1 MSD
Matrix: Water
Analysis Batch: 739463

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Ethylene glycol	ND		20.0	20.0		mg/L		100	61 - 148	15	50



QC Association Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-165962-1

GC/MS Semi VOA

Prep Batch: 541069

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-165962-1	NM-Site-Outfall_2	Total/NA	Water	3510C	
MB 240-541069/23-A	Method Blank	Total/NA	Water	3510C	
LCS 240-541069/25-A	Lab Control Sample	Total/NA	Water	3510C	

Analysis Batch: 541819

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-165962-1	NM-Site-Outfall_2	Total/NA	Water	8270C	541069
MB 240-541069/23-A	Method Blank	Total/NA	Water	8270C	541069
LCS 240-541069/25-A	Lab Control Sample	Total/NA	Water	8270C	541069

GC Semi VOA

Analysis Batch: 739463

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-165962-1	NM-Site-Outfall_2	Total/NA	Water	8015C	
MB 680-739463/10	Method Blank	Total/NA	Water	8015C	
LCS 680-739463/6	Lab Control Sample	Total/NA	Water	8015C	
LCSD 680-739463/7	Lab Control Sample Dup	Total/NA	Water	8015C	
680-220632-P-1 MS	Matrix Spike	Total/NA	Water	8015C	
680-220632-P-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8015C	



Lab Chronicle

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-165962-1

Client Sample ID: NM-Site-Outfall_2

Lab Sample ID: 280-165962-1

Date Collected: 08/29/22 11:00

Matrix: Water

Date Received: 08/30/22 09:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			970 mL	2 mL	541069	09/01/22 09:46	MDH	EET CAN
Total/NA	Analysis	8270C		125	1 mL	1 mL	541819	09/09/22 15:29	JMG	EET CAN
Total/NA	Analysis	8015C		1	1 mL	1 mL	739463	09/08/22 19:09	JCK	EET SAV

Laboratory References:

EET CAN = Eurofins Canton, 180 S. Van Buren Avenue, Barberton, OH 44203, TEL (330)497-9396

EET SAV = Eurofins Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858



Login Sample Receipt Checklist

Client: Intel Corporation

Job Number: 280-165962-1

Login Number: 165962

List Source: Eurofins Denver

List Number: 1

Creator: Roehsner, Karen P

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	False	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



Login Sample Receipt Checklist

Client: Intel Corporation

Job Number: 280-165962-1

Login Number: 165962

List Number: 3

Creator: Johnson, Corey M

List Source: Eurofins Savannah

List Creation: 09/01/22 01:06 PM

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.		
The cooler's custody seal, if present, is intact.		
Sample custody seals, if present, are intact.		
The cooler or samples do not appear to have been compromised or tampered with.		
Samples were received on ice.		
Cooler Temperature is acceptable.		
Cooler Temperature is recorded.		
COC is present.		
COC is filled out in ink and legible.		
COC is filled out with all pertinent information.		
Is the Field Sampler's name present on COC?		
There are no discrepancies between the containers received and the COC.		
Samples are received within Holding Time (excluding tests with immediate HTs)		
Sample containers have legible labels.		
Containers are not broken or leaking.		
Sample collection date/times are provided.		
Appropriate sample containers are used.		
Sample bottles are completely filled.		
Sample Preservation Verified.		
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs		
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").		
Multiphasic samples are not present.		
Samples do not require splitting or compositing.		
Residual Chlorine Checked.		



SHIP FROM:
Intel Corporation
1600 Rio Rancho Blvd, S.E., SANDOVAL
RIO RANCHO, NM 87124
United States

PACKING LIST

Page 1 of 1

Intermediate/Consign-To

Test America
4955 Yarrow Street
Arvada Colorado 80002
United States

SHIP TO:
Test America
4955 Yarrow Street
Arvada Colorado 80002
United States

ATTN: Lab Manager
WWID:
PHONE: 3037360100
DELIVER TO: MS
DATE: 08/29/2022

Originator Urban, Kenneth M

Return Material NO

Reference Number: 1305276962

Expected Return Dt

MS RR5-465

Line No	QTY COO BOM	Unit of Measure	Stock Room	PO NO Vendor/Manufacturer/ INTEL PART NO	VENDOR PART NO	MODEL NO	Copper/Non Copper	RMA# Category Repair Cost	Product Detail Description Ebook Serial Number
1	1,000	EA						MISCELLANEOUS	OTHER-MISC/OTHER Samples for analysis

Special Instructions

Please ship FDX P1

These items were exported, in their entirety or in part, from United States and will not be used in relation to nuclear, biological or chemical weapons, or missiles capable of delivering these weapons without governmental authorization. They were exported in accordance with the legal regulations of United States and authorized for export only to the country of ultimate destination for use by the ultimate consignee or end-user(s) herein identified. They may not be resold, transferred, or otherwise disposed of, to any other country or to any person other than the authorized ultimate consignee or end-user(s), either in their original form or after being incorporated into other items, without first obtaining approval from the U.S. government and/or local government or as otherwise authorized by U.S. and/or local laws and regulations.

Certified True and Correct

Shipping Units	Packing Material	Total Gross Weight	Total Net Weight	Freight Payment Terms	Freight Account #	Reason for Shipment	Carrier	BOL/HAWB	DATE REQ'd at Dest	Service Level
1	INTEL	24,000 LBS 10,886 KGS	24,000 LBS 10,886 KGS	PREPAID		OTHER-Samples for analysis	FM	918303708450	08/30/2022	Priority



280-165962 Waybill

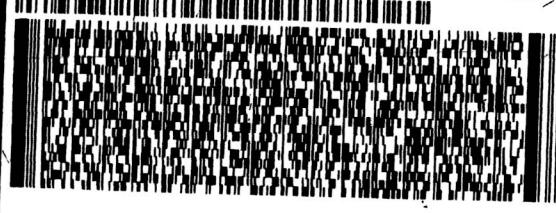
ORIGIN ID: ONMA 50589312170000
RIO RANCHO SHIPPING
INTEL
1600 RIO RANCHO DR SE
RIO RANCHO, NM 87124
UNITED STATES US

SHIP DATE: 29AUG22
ACTWGT: 24.00 LB
CAD: 5.15551/FXRS1807
BILL SENDER

Part # 156148-434 M30062XRS1807-55

TO LAB MANAGER
TEST AMERICA
4955 YARROW STREET
ARVARDA CO 80002

(303) 736-0100 REF: 1305276962
INV: PO: DEPT:



FedEx
Express
E
ART10E1906111017

TRK# 9183 0370 8450
0201

TUE - 30 AUG 10:30A
PRIORITY OVERNIGHT

XA LAAA

80002
CO-US DEN



1948760

eurolins

SIGNATURE *K.M.L.*
DATE 8-29-22
Custody Seal

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1948761

eurolins

Custody Seal
DATE 8-29-22
SIGNATURE *K.M.L.*

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Eurofins Denver
4955 Yarrow Street
Arvada, CO 80002
Phone: 303-736-0100 Fax: 303-431-7171

2.1/2.8

Chain of Custody Record



Environment Testing
America



Client Information (Sub Contract Lab)		Lab PM: Winn-Shilling, Janice R		Carrier Tracking No(s):		COC No: 280-626899 1	
Client Contact: Shipping/Receiving		E-Mail: Janice.Winn-Shilling@ET.eurofinsUS.com		State of Origin: New Mexico		Page: Page 1 of 1	
Company: Eurofins Environment Testing North Cent		Accreditations Required (See note):		Job #:		280-165962-1	
Address: 180 S. Van Buren Avenue, Barberton, OH, 44203		Due Date Requested: 9/13/2022		Analysis Requested:		Preservation Codes:	
Phone: 330-497-9396(Tel) 330-497-0772(Fax)		TAT Requested (days):		Field-Filtered Sample (Yes or No)		A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:	
Email:		Project #: 28003759		Sample Date: 8/29/22		M - Hexene N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2SO4 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4.5 Y - Tuzma Z - other (specify)	
Project Name: Semi Annual Waste Water		SSOW#:		Sample Time: 11:00 Mountain		Special Instructions/Note: E135	
Site:		Matrix (W=water, E=soil, O=ore/solid, AT=Asbestos, AA=)		Sample Type (C=Comp, G=grab)		Special Instructions/Note: need list 3 spike Must spike NMPT	
Sample Identification - Client ID (Lab ID)		Preservation Code:		Field-Filtered Sample (Yes or No)		Special Instructions/Note: need list 3 spike Must spike NMPT	
NM-Site-Outfall_2 (280-165962-1)		Water		X		Special Instructions/Note: need list 3 spike Must spike NMPT	

Note: Since laboratory accreditations are subject to change, Eurofins TestAmerica places the ownership of method, analyte & accreditation compliance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/test/matrix being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica.

Possible Hazard Identification

Unconfirmed Deliverable Requested: I, II, III, IV, Other (specify) Primary Deliverable Rank: 2

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
 Return To Client
 Disposal By Lab
 Archive For _____ Months

Special Instructions/QC Requirements:

Relinquished by: [Signature]	Date: 8/31/22 15:29	Company: ETADEN	Method of Shipment:
Relinquished by: [Signature]	Date: 9-1-22 9:30	Company: FEETPC	
Relinquished by: [Signature]	Date:	Company:	
Relinquished by: [Signature]	Date:	Company:	

Custody Seals Intact: Yes No Δ No Δ No
Cooler Temperature(s) °C and Other Remarks

Eurofins - Canton Sample Receipt Form/Narrative Login # : _____
Barberton Facility

Client ETA Site Name _____ Cooler unpacked by Nancy Boye
Cooler Received on 9-1-22 Opened on 9-1-22
FedEx: 1st Grd Exp UPS FAS Clipper Client Drop Off Eurofins Courier Other


Receipt After-hours: Drop-off Date/Time _____ Storage Location _____

Eurofins Cooler # TA Foam Box Client Cooler Box Other _____
Packing material used: Bubble Wrap Foam Plastic Bag None Other _____
COOLANT: Wet Ice Blue Ice Dry Ice Water None

1. Cooler temperature upon receipt See Multiple Cooler Form
IR GUN# IR-13 (CF +0.7 °C) Observed Cooler Temp 2.1 °C Corrected Cooler Temp 2.8 °C
IR GUN #IR-15 (CF 0.0°C) Observed Cooler Temp _____ °C Corrected Cooler Temp _____ °C

2. Were tamper/custody seals on the outside of the cooler(s)? If Yes Quantity 1 Yes No
-Were the seals on the outside of the cooler(s) signed & dated? Yes No NA
-Were tamper/custody seals on the bottle(s) or bottle kits (LLHg/MeHg)? Yes No NA
-Were tamper/custody seals intact and uncompromised? Yes No NA

3. Shippers' packing slip attached to the cooler(s)? Yes No
4. Did custody papers accompany the sample(s)? Yes No
5. Were the custody papers relinquished & signed in the appropriate place? Yes No
6. Was/were the person(s) who collected the samples clearly identified on the COC? Yes No
7. Did all bottles arrive in good condition (Unbroken)? Yes No
8. Could all bottle labels (ID/Date/Time) be reconciled with the COC? Yes No
9. For each sample, does the COC specify preservatives (Y/N), # of containers (Y/N), and sample type of grab/comp (Y/N)? Yes No
10. Were correct bottle(s) used for the test(s) indicated? Yes No
11. Sufficient quantity received to perform indicated analyses? Yes No
12. Are these work share samples and all listed on the COC? Yes No
If yes, Questions 13-17 have been checked at the originating laboratory.

13. Were all preserved sample(s) at the correct pH upon receipt? Yes No NA pH Strip Lot# HC286797
14. Were VOAs on the COC? Yes No
15. Were air bubbles >6 mm in any VOA vials? Yes No NA  ← Larger than this.
16. Was a VOA trip blank present in the cooler(s)? Trip Blank Lot # _____ Yes No
17. Was a LL Hg or Me Hg trip blank present? _____ Yes No

Contacted PM _____ Date _____ by _____ via Verbal Voice Mail Other _____
Concerning _____

Tests that are not checked for pH by Receiving:
VOAs
Oil and Grease
TOC

18. CHAIN OF CUSTODY & SAMPLE DISCREPANCIES additional next page Samples processed by: _____

19. SAMPLE CONDITION
Sample(s) _____ were received after the recommended holding time had expired.
Sample(s) _____ were received in a broken container.
Sample(s) _____ were received with bubble >6 mm in diameter. (Notify PM)

20. SAMPLE PRESERVATION
Sample(s) _____ were further preserved in the laboratory.
Time preserved: _____ Preservative(s) added/Lot number(s): _____
VOA Sample Preservation - Date/Time VOAs Frozen: _____

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